

Press Release

Monthly Power Trading Results of May 2023

Amsterdam / Berlin / Bern / Brussels / London / Paris / Vienna, 6 June 2023

- A total volume of **56.3** TWh was traded on EPEX SPOT markets in May 2023 (May 2022: 49.1 TWh). This represents an overall increase of 12% on year.

EPEX Day-Ahead

- Power trading on the Day-Ahead markets on EPEX SPOT accounted for 42,576.6 GWh (May 2022: 38,288.9 GWh).
- The Swiss Day-Ahead market registered a new monthly record with 2,204.4 GWh traded.

EPEX Intraday

- On the EPEX SPOT Intraday markets, a total volume of 13,767.9 GWh was traded (May 2022: 10,853.0 GWh). This represents an increase of 26.8% on year.
- The following Intraday markets reached a new record traded volume on either the auction or continuous segment: Austria (auction), Germany (auction), Great Britain (auction) and Poland (continuous).

In May 2023, 532.2 GWh were traded on the monthly auction for Guarantees of Origin, also a new record. Furthermore, the Exchange published its [detailed feedback on the EU Commission proposals for Electricity Market Design Reform](#). EPEX SPOT also announced, [jointly with Speedwell Climate, an expansion of their Renewable Quanto Index Suite](#) and confirmed the [successful go-live of 15 minute local contracts in Denmark, Finland and Sweden](#).

More details on volumes and prices are available in the enclosed report from page 4. Please note that volumes are calculated by using the common industry standard in electricity and exchange business: For auction trading, the one-sided Market Clearing Volume is listed. For continuous trading, the aggregated sell & buy volume is divided by 2.

Members

In May, EPEX SPOT welcomed **CET Energy SA, Enexion GmbH, THN Capital AG, and Traders**
S.L. as new members to the Exchange.

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The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in Central Western Europe, the United Kingdom, Switzerland, the Nordics and in Poland. Furthermore, EPEX SPOT newly offers local flexibility markets solution and Guarantees of Origin auctions, to foster the integration of renewable energy sources and to enhance the engagement of consumers and producers in the power market. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. Over 300 members trade electricity on EPEX SPOT. 49% of its equity is held by HGRT, a holding of transmission system operators.

For more information, please visit www.epexspot.com.

CONTACT

EPEX SPOT SE • 5 boulevard Montmartre • 75002 Paris (France)

Email press@epexspot.com • Tel +33 (0) 1 73 03 61 33

EPEX SPOT – Monthly Figures Report for May 2023

Volumes

Power Spot Volumes	Monthly volume GWh	Monthly volume previous year - GWh
Total	56,344.7	49,150.0
Day-Ahead	42,576.6	38,288.9
AT	1,353.3	1,299.2
BE	1,359.7	1,971.1
CH	2,204.4	1,905.8
DE-LU	18,046.6	14,743.8
DK	1,124.6	865.7
FI	175.7	334.7
FR	9,089.2	7,888.7
GB total	3,584.6	4,013.3
- GB Day-Ahead auction	2,933.4	3,416.0
- GB - 30min Day-Ahead auction	651.1	597.3
NL	3,137.0	2,490.7
NO	735.0	957.1
PL	168.4	173.7
SE	1,598.1	1,644.9
Intraday	13,767.9	10,853.0
AT total	506.1	401.1
- AT Intraday continuous (60, 15 min)	471.6	392.1
- AT - 15min Intraday auction	34.5	9.0
BE total	458.4	253.8
- BE Intraday continuous (60, 30,15 min)	457.0	251.5
- BE - 15min Intraday auction	1.5	2.3
CH total	52.0	42.5
- CH Intraday continuous (60, 30, 15 min)	49.1	36.7
- CH - 60min Intraday auctions	2.9	5.9
DE total	7,199.9	5,748.8
- DE Intraday continuous (60, 30, 15 min)	6,383.1	5,027.9
- DE - 15min Intraday auction	736.9	720.9
DK Intraday continuous	443.0	230.6
FI Intraday continuous	41.0	11.6
FR total	1,375.1	991.3
- FR Intraday continuous (60, 30 min)	1,373.5	989.6

- FR - 30min Intraday auction	1.6	1.7
GB total	2,596.4	2,260.2
- GB Intraday continuous	1,989.6	1,908.4
- GB - 30min Intraday auctions	606.7	351.8
NL total	925.3	719.4
- NL Intraday continuous (60, 30, 15 min)	896,8	703.4
- NL - 15min Intraday auction	28.4	16.0
NO Intraday continuous	61.3	42.9
PL Intraday continuous	61.4	36.7
SE Intraday continuous	128.1	113.9
OTC Registration	0.1	7.9

Guarantees of Origin

monthly volume*

GWh

monthly volume
previous year - GWh

Total**

523.2

-

*volume traded on monthly trading date; delivery periods may vary

**segment launched on 28 September 2022

EPEX Indices

	Price – monthly average Price/MWh
Day-Ahead	(Base / Peak*)
AT – PHELIX AT	€82.32 / €82.01
BE	€80.18 / €78.82
CH – SWISSIX	€85.86 / €87.81
DE-LU – PHELIX DE	€81.72 / €79.29
DK1	€73.97 / €69.54
DK2	€66.15 / €62.09
FI	€26.61 / €33.81
FR	€77.55 / €77.33
GB	£79.86 / £80.68
GB Half-Hour	£81.00 / £82.19
NL	€77.95 / €73.58
NO1	€67.07 / €67.68
NO2	€68.61 / €68.36
NO3	€27.15 / €32.15
NO4	€18.75 / €21.12
NO5	€67.40 / €68.13
PL	€105.72 / €109.24
SE1	€24.60 / €29.90
SE2	€24.66 / €29.90
SE3	€34.42 / €44.38
SE4	€64.69 / €62.30

Intraday auction

AT – 15 min 15:00 auction	€64.73 / €63.33
BE – 15 min 15:00 auction	€80.16 / €72.61
CH – 60 min 16:30 auction	€87.12 / €89.43
CH – 60 min 11:15 auction	€633.24 / €534.53
DE – 15 min 15:00 auction	€81.35 / €78.75
FR – 30 min 17:00 auction	€72.94 / €72.01
GB – 30 min 17:30 auction	£81.64 / £82.81
GB – 30 min 8:00 auction	£79.62 / £73.37
NL – 15 min 15:00 auction	€74.67 / €68.60

Intraday continuous	ID Full**	ID3**	ID1**
AT (60 min)	€71.75	€69.08	€68.17
BE (60 min)	€78.16	€78.40	€79.64
CH (60 min)	€85.47	€85.23	€85.28
DE (60 min)	€82.14	€82.74	€84.07
DK1 (60 min)	€69.58	€72.77	-
DK2 (60 min)	€64.02	€65.46	-
FI (60 min)	€24.60	-	-
FR (60 min)	€75.85	€76.06	€76.12
GB (RPD)	£78.54	-	-
NL (60 min)	€74.61	€75.22	€78.06
NO1 (60 min)	€64.46	-	-
NO2 (60 min)	€68.45	-	-
NO3 (60 min)	€24.74	-	-

NO4 (60 min)	€18.49	-	-
NO5 (60 min)	€65.20	-	-
PL	€105.00	-	-
SE1 (60 min)	€22.94	-	-
SE2 (60 min)	€23.75	-	-
SE3 (60 min)	€33.58	-	-
SE4 (60 min)	€60.42	-	-

*Peak excl. weekend

**ID Full = weighted average price of all continuous trades executed during the full trading session of any EPEX SPOT continuous contract.

ID3 = weighted average price of all continuous trades executed within the last 3 trading hours of a contract

ID1 = weighted average price of all continuous trades executed within the last trading hour of a contract

For more information on Index calculation please click [here](#).