

## Monthly Power Trading Results of February 2023

**Amsterdam / Berlin / Bern / Brussels / London / Paris / Vienna, 2 March 2023**

- A total volume of **52.7 TWh** was traded on EPEX SPOT markets in February 2023 (February 2022: 49.5 TWh). This represents an increase of 4% on year.

### EPEX Day-Ahead

- Power trading on the Day-Ahead markets on EPEX SPOT accounted for 40,042.8 GWh (February 2022: 38,931.7 GWh).
- Volume on the Danish and Dutch Day-Ahead auctions grew by 15% and 47% respectively.

### EPEX Intraday

- On the EPEX SPOT Intraday markets, a total volume of 12,663.9 GWh was traded (February 2022: 10,613.7 GWh). This represents an increase of +20% on year.
- The Intraday auction in Austria reached a new record volume of 18.6 GWh.

In February 2023, 45.8 GWh were traded on the monthly auction for Guarantees of Origin. Furthermore, the Exchange published its [response to the EU consultation on the future Electricity Market Design](#).

More details on volumes and prices are available in the enclosed report from page 4. Please note that volumes are calculated by using the common industry standard in electricity and exchange business: For auction trading, the one-sided Market Clearing Volume is listed. For continuous trading, the aggregated sell & buy volume is divided by 2.

## Members

In February, EPEX SPOT welcomed **Energie Südbayern GmbH, Entelios AG, Iqony GmbH, in.power Trading GmbH, PetroChina International (London) Co. Limited** and **STEAG Power GmbH** as new members to the Exchange.

-ENDS

**The European Power Exchange EPEX SPOT SE** and its affiliates operate physical short-term electricity markets in Central Western Europe, the United Kingdom, Switzerland, the Nordics and in Poland. Furthermore, EPEX SPOT newly offers local flexibility markets solution and Guarantees of Origin auctions, to foster the integration of renewable energy sources and to enhance the engagement of consumers and producers in the power market. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. Over 300 members trade electricity on EPEX SPOT. 49% of its equity is held by HGRT, a holding of transmission system operators.

For more information, please visit [www.epexspot.com](http://www.epexspot.com).

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## EPEX SPOT – Monthly Figures Report for February 2023

### Volumes

Power Spot Volumes	Monthly volume GWh	Monthly volume previous year - GWh
<b>Total</b>	<b>52,706.7</b>	<b>49,545.5</b>
<b>Day-Ahead</b>	<b>40,042.8</b>	<b>38,931.7</b>
AT	1,844.8	2,177.3
BE	1,605.9	1,671.8
CH	1,668.8	1,694.8
DE-LU	14,731.3	13,926.4
DK	1,094.4	947.8
FI	200.2	470.1
FR	8,914.9	8,457.6
GB total	3,904.7	4,165.5
- GB Day-Ahead auction	3,241.9	3,577.8
- GB - 30min Day-Ahead auction	662.9	587.8
NL	3,184.7	2,166.0
NO	778.9	1,322.8
PL	130.1	125.4
SE	1,984.2	1,806.3
<b>Intraday</b>	<b>12,663.9</b>	<b>10,613.7</b>
AT total	416.3	387.8
- AT Intraday continuous (60, 15 min)	397.7	376.7
- AT - 15min Intraday auction	18.6	11.1
BE total	408.9	192.0
- BE Intraday continuous (60, 30,15 min)	407.1	188.2
- BE - 15min Intraday auction	1.8	3.8
CH total	52.5	70.4
- CH Intraday continuous (60, 30, 15 min)	45.3	60.5
- CH - 60min Intraday auctions	7.3	10.0
DE total	6,289.1	5,896.0
- DE Intraday continuous (60, 30, 15 min)	5,620.6	5,246.5
- DE - 15min Intraday auction	668.5	649.5
DK Intraday continuous	433.9	256.8
FI Intraday continuous	24.5	10.4
FR total	1,377.8	866.3
- FR Intraday continuous (60, 30 min)	1,377.8	865.5

- FR - 30min Intraday auction	0.0	0.8
GB total	2,667.8	2,259.1
- GB Intraday continuous	2,153.8	1,813.6
- GB - 30min Intraday auctions	514.0	445.5
NL total	801.0	466.6
- NL Intraday continuous (60, 30, 15 min)	779.4	450.4
- NL - 15min Intraday auction	21.7	16.3
NO Intraday continuous	53.7	89.3
PL Intraday continuous	22.1	6.4*
SE Intraday continuous	116.2	112.5
OTC Registration	0.0	0.1

\*segment launched on 2 February 2022

<b>Guarantees of Origin</b>	monthly volume* GWh	monthly volume previous year - GWh
<b>Total**</b>	<b>45.8</b>	-

\*volume traded on monthly trading date; delivery periods may vary

\*\*segment launched on 28 September 2022

## EPEX Indices

	Price – monthly average Price/MWh
Day-Ahead	(Base / Peak*)
AT – PHELIX AT	€144.60 / €161.62
BE	€143.51 / €156.75
CH – SWISSIX	€153.77 / €165.78
DE-LU – PHELIX DE	€128.31 / €141.03
DK1	€118.14 / €130.40
DK2	€100.65 / €123.42
FI	€80.13 / €98.75
FR	€148.76 / €162.11
GB	£136.59 / £147.70
GB Half-Hour	£136.10 / £147.51
NL	€134.85 / €146.80
NO1	€104.92 / €113.73
NO2	€104.99 / €113.73
NO3	€44.47 / €53.42
NO4	€28.83 / €32.17
NO5	€101.18 / €107.06
PL	€136.78 / €152.68
SE1	€46.46 / €54.66
SE2	€46.46 / €54.66
SE3	€73.67 / €93.64
SE4	€91.75 / €120.16

**Intraday auction**

AT – 15 min 15:00 auction	€136.71 / €150.54
BE – 15 min 15:00 auction	€147.56 / €161.82
CH – 60 min 16:30 auction	€154.76 / €165.90
CH – 60 min 11:15 auction	€599.98 / €529.38
DE – 15 min 15:00 auction	€127.51 / €139.22
FR – 30 min 17:00 auction	€177.83/ €178.65
GB – 30 min 17:30 auction	£136.75 / £147.77
GB – 30 min 8:00 auction	£145.08 / £143.80
NL – 15 min 15:00 auction	€134.10 / €147.73

<b>Intraday continuous</b>	<b>ID Full**</b>	<b>ID3**</b>	<b>ID1**</b>
AT (60 min)	€138.25	€137.03	€134.56
BE (60 min)	€142.56	€142.29	€141.27
CH (60 min)	€154.44	€154.36	€154.43
DE (60 min)	€127.48	€127.08	€126.45
DK1 (60 min)	€114.60	€114.87	-
DK2 (60 min)	€100.87	€100.51	-
FI (60 min)	€78.67	-	-
FR (60 min)	€148.03	€147.97	€147.73
GB (RPD)	£135.71	-	-
NL (60 min)	€132.53	€132.12	€131.41
NO1 (60 min)	€100.53	-	-
NO2 (60 min)	€101.93	-	-
NO3 (60 min)	€44.60	-	-

NO4 (60 min)	€28.84	-	-
NO5 (60 min)	€101.12	-	-
PL	€134.81	-	-
SE1 (60 min)	€43.73	-	-
SE2 (60 min)	€44.31	-	-
SE3 (60 min)	€72.66	-	-
SE4 (60 min)	€89.04	-	-

\*Peak excl. weekend

\*\*ID Full = weighted average price of all continuous trades executed during the full trading session of any EPEX SPOT continuous contract.

ID3 = weighted average price of all continuous trades executed within the last 3 trading hours of a contract

ID1 = weighted average price of all continuous trades executed within the last trading hour of a contract

For more information on Index calculation please click [here](#).