

Press Release

Monthly Power Trading Results of December 2022

Amsterdam / Berlin / Bern / Brussels / London / Paris / Vienna, 4 January 2023

- A total volume of **55.0 TWh** was traded on EPEX SPOT markets in December 2022 (December 2021: 56.5 TWh).

EPEX Day-Ahead

- Power trading on the Day-Ahead markets on EPEX SPOT accounted for 42,048.3 GWh (December 2021: 45,458.8 GWh).
- The traded volume of the GB 30 minute auction grew by 12.4% on year.

EPEX Intraday

- On the EPEX SPOT Intraday markets, a total volume of 12,917.0 GWh was traded (December 2021: 11,050.0 GWh). This represents an increase of +17.4% on year and is a new monthly record.
- The continuous segment of Austria, Belgium, Denmark, France and Great Britain reached an all-time high in December 2022.

In December 2022, EPEX SPOT announced that it was the first Power Exchange to have joined the RECS Energy Certificate Association. Furthermore, the partners BSP SouthPool, ELES, EMS, EPEX SPOT and SEEPEX founded the Alpine-Adriatic Danube Power Exchange ADEX – the first regional power exchange for Central and South-Eastern Europe. Furthermore, EPEX SPOT and EEX jointly published a policy paper outlining the guiding principles of the upcoming EU market reform: collaboration, transparency and investment.

More details on volumes and prices are available in the enclosed report from page 4. Please note that volumes are calculated by using the common industry standard in electricity and exchange business:

For auction trading, the one-sided Market Clearing Volume is listed. For continuous trading, the aggregated sell & buy volume is divided by 2.

Members

In December, EPEX SPOT welcomed **ACT Commodities B.V.**, **Impuls Energy Trading GmbH**, **Newatt S.r.l.**, **Paddington Power Limited**, **Sors Markets Czech s.r.o** and **team energie GmbH & Co. KG**, as new members to the Exchange.

-ENDS

The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in 13 countries: in Central Western Europe, the United Kingdom, Switzerland, the Nordics and in Poland. Furthermore, EPEX SPOT newly offers local flexibility markets solution and Guarantees of Origin auctions, to foster the integration of renewable energy sources and to enhance the engagement of consumers and producers in the power market. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. Over 300 members trade electricity on EPEX SPOT. 49% of its equity is held by HGRT, a holding of transmission system operators.

For more information, please visit www.epexspot.com.

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EPEX SPOT – Monthly Figures Report for December 2022

Volumes

Power Spot Volumes	Monthly volume GWh	Monthly volume previous year - GWh
Total	54,965.4	56,510.7
Day-Ahead	42,048.3	45,458.8
AT	2,156.0	2,618.7
BE	2,027.3	2,054.9
CH	1,967.5	2,110.2
DE-LU	14,436.8	14,774.9
DK	1,050.1	1,187.8
FI	0.0	574.9
FR	11,509.0	12,118.3
GB total	4,127.7	3,884.0
- GB Day-Ahead auction	3,454.7	3,285.0
- GB - 30min Day-Ahead auction	673.1	599.1
NL	2,818.8	2,530.6
NO	598.9	1,502.7
PL	95.7	111.9
SE	1,260.6	1,989.9
Intraday	12,917.0	11,050.0
AT total	480.0	426.6
- AT Intraday continuous (60, 15 min)	466.5	413.4
- AT - 15min Intraday auction	13.6	13.2
BE total	484.2	230.3
- BE Intraday continuous (60, 30,15 min)	482.6	226.6
- BE - 15min Intraday auction	1.6	3.7
CH total	53.6	66.8
- CH Intraday continuous (60, 30, 15 min)	49.2	51.2
- CH - 60min Intraday auctions	4.4	15.6
DE total	6,336.5	6,124.2
- DE Intraday continuous (60, 30, 15 min)	5,703.4	5,546.6
- DE - 15min Intraday auction	633.1	577.6
DK Intraday continuous	445.6	203.2
FI Intraday continuous	19.3	15.9
FR total	1,418.8	992.1
- FR Intraday continuous (60, 30 min)	1,416.8	992.1

- FR - 30min Intraday auction	2.0	0.7
GB total	2,617.0	2,333.6
- GB Intraday continuous	2,141.9	1,887.7
- GB - 30min Intraday auctions	475.1	445.9
NL total	833.6	490.2
- NL Intraday continuous (60, 30, 15 min)	819.7	476.0
- NL - 15min Intraday auction	13.8	14.1
NO Intraday continuous	54.3	23.9
PL Intraday continuous	18.7	0*
SE Intraday continuous	155.5	142.5
OTC Registration	0.1	1.9

*segment launched on 2 February 2022

EPEX Indices

	Price – monthly average Price/MWh
Day-Ahead	(Base / Peak*)
AT – PHELIX AT	€261.21 / €335.39
BE	€269.28 / €338.59
CH – SWISSIX	€280.10 / €337.62
DE-LU – PHELIX DE	€251.62 / €319.98
DK1	€249.67 / €318.04
DK2	€248.88 / €319.29
FI	€245.98 / €315.27
FR	€270.89 / €338.28
GB	£251.84 / £325.95
GB Half-Hour	£249.14 / £312.04
NL	€258.89 / €323.51
NO1	€257.17 / €318.56
NO2	€257.17 / €318.56
NO3	€173.89 / €202.88
NO4	€94.16 / €118.91
NO5	€257.98 / €318.56
PL	€173.78 / €195.21
SE1	€188.24 / €229.10
SE2	€188.31 / €229.10
SE3	€245.84 / €318.01
SE4	€248.06 / €318.62

Intraday auction

AT – 15 min 15:00 auction	€258.16 / €336.19
BE – 15 min 15:00 auction	€279.29 / €345.97
CH – 60 min 16:30 auction	€276.71 / €334.62
CH – 60 min 11:15 auction	€874.88 / €549.66
DE – 15 min 15:00 auction	€253.02 / €318.31
FR – 30 min 17:00 auction	€313.44/ €349.18
GB – 30 min 17:30 auction	£248.24 / £307.77
GB – 30 min 8:00 auction	£277.40 / £309.37
NL – 15 min 15:00 auction	€264.03 / €333.23

Intraday continuous	ID Full**	ID3**	ID1**
AT (60 min)	€254.10	€252.45	€250.00
BE (60 min)	€268.50	€267.96	€270.04
CH (60 min)	€277.14	€276.14	€276.19
DE (60 min)	€254.29	€253.93	€253.31
DK1 (60 min)	€248.83	€247.64	-
DK2 (60 min)	€246.44	€245.18	-
FI (60 min)	€233.93	-	-
FR (60 min)	€271.68	€270.76	€271.92
GB (RPD)	£243.37	-	-
NL (60 min)	€264.79	€265.43	€269.09
NO1 (60 min)	€251.83	-	-
NO2 (60 min)	€253.39	-	-
NO3 (60 min)	€174.35	-	-

NO4 (60 min)	€95.94	-	-
NO5 (60 min)	€257.72	-	-
PL	€167.21	-	-
SE1 (60 min)	€176.86	-	-
SE2 (60 min)	€180.63	-	-
SE3 (60 min)	€241.70	-	-
SE4 (60 min)	€244.97	-	-

*Peak excl. weekend

**ID Full = weighted average price of all continuous trades executed during the full trading session of any EPEX SPOT continuous contract.

ID3 = weighted average price of all continuous trades executed within the last 3 trading hours of a contract

ID1 = weighted average price of all continuous trades executed within the last trading hour of a contract

For more information on Index calculation please click [here](#).