

Press Release

Monthly Power Trading Results of August 2022

Amsterdam / Berlin / Bern / Brussels / London / Paris / Vienna, 6 September 2022

- A total volume of **50.0 TWh** was traded on EPEX SPOT markets in August 2022 (August 2021: 49.9 TWh).

EPEX Day-Ahead

- Power trading on the Day-Ahead markets on EPEX SPOT accounted for 39,266.4 GWh (August 2021: 40,420.8 GWh).
- Traded volume on the Norwegian and Swedish Day-Ahead markets grew by +19.3% and +54.6% on year, reaching 890.3 GWh and 1,649.1 GWh respectively.

EPEX Intraday

- On the EPEX SPOT Intraday markets, a total volume of 10,727.8 GWh was traded (August 2021: 9,502.2 GWh).
- The Austrian and French Intraday continuous markets reached new record volumes in August 2022, with 446.9 GWh and 1,128.1 GWh traded respectively.

More details on volumes and prices are available in the enclosed report from page 4. Please note that volumes are calculated by using the common industry standard in electricity and exchange business: For auction trading, the one-sided Market Clearing Volume is listed. For continuous trading, the aggregated sell & buy volume is divided by 2.

Members

In August, EPEX SPOT welcomed 3 new Exchange members: **Glencore Energy UK Ltd**, **The Mobility House GmbH** and **Volcore Ltd**.

-ENDS

The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in 13 countries: in Central Western Europe, the United Kingdom, in Switzerland, the Nordics and in Poland. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. Over 300 members trade electricity on EPEX SPOT. 49% of its equity is held by HGRT, a holding of transmission system operators. For more information, please visit www.epexspot.com.

CONTACT

EPEX SPOT SE • 5 boulevard Montmartre • 75002 Paris (France)

Email press@epexspot.com • Tel +33 (0) 1 73 03 61 33

EPEX SPOT – Monthly Figures Report for August 2022

Volumes

Power Spot Volumes	Monthly volume GWh	Monthly volume previous year - GWh
Total	49,996.7	49,923.9
Day-Ahead	39,266.4	40,420.8
AT	1,389.5	1,237.9
BE	1,460.2	1,484.5
CH	1,958.3	2,321.9
DE-LU	14,493.4	16,681.2
DK	890.8	915.8
FI	332.5	364.7
FR	10,233.4	9,783.8
GB total	3,473.9	2,885.2
- GB Day-Ahead auction	2,951.2	2,400.6
- GB - 30min Day-Ahead auction	522.7	484.6
NL	2,377.1	2,768.9
NO	890.3	746.2
PL	117.9	164.0
SE	1,649.1	1,066.8
Intraday	10,727.8	9,502.2
AT total	460.8	355.5
- AT Intraday continuous (60, 15 min)	446.9	347.2
- AT - 15min Intraday auction	13.9	8.3
BE total	339.0	230.1
- BE Intraday continuous (60, 30,15 min)	337.7	226.2
- BE - 15min Intraday auction	1.3	3.9
CH total	45.6	79.3
- CH Intraday continuous (60, 30, 15 min)	40.7	38.2
- CH - 60min Intraday auctions	4.9	41.1
DE total	5,527.6	5,480.4
- DE Intraday continuous (60, 30, 15 min)	4,844.8	4,857.4
- DE - 15min Intraday auction	682.8	623.0
DK Intraday continuous	200.5	184.9
FI Intraday continuous	12.1	5.7
FR total	1,129.1	690.8
- FR Intraday continuous (60, 30 min)	1,128.1	685.8

- FR - 30min Intraday auction	1.0	5.0
GB total	2,044.4	1,863.8
- GB Intraday continuous	1,695.5	1,410.8
- GB - 30min Intraday auctions	348.9	452.9
NL total	723.9	545.6
- NL Intraday continuous (60, 30, 15 min)	708.5	529.8
- NL - 15min Intraday auction	15.4	15.7
NO Intraday continuous	62.1	5.6
PL Intraday continuous	19.7	0*
SE Intraday continuous	163.0	60.5
OTC Registration	2.6	0.8

*segment launched on 2 February 2022

EPEX Indices

	Price – monthly average Price/MWh
Day-Ahead	(Base / Peak*)
AT – PHELIX AT	€493.84 / €539.34
BE	€448.13 / €468.70
CH – SWISSIX	€487.72 / €527.32
DE-LU – PHELIX DE	€465.18 / €495.79
DK1	€456.75 / €483.26
DK2	€449.77 / €481.01
FI	€261.49 / €418.56
FR	€492.49 / €542.84
GB	£369.57 / £399.98
GB Half-Hour	£367.12 / £397.40
NL	€447.06 / €461.61
NO1	€350.97 / €369.45
NO2	€442.70 / €463.50
NO3	€19.25 / €26.84
NO4	€2.88 / €2.98
NO5	€348.22 / €363.84
PL	€268.69 / €273.45
SE1	€17.33 / €26.05
SE2	€49.45 / €58.80
SE3	€211.40 / €360.58
SE4	€289.28 / €407.16

Intraday auction

AT – 15 min 15:00 auction	€479.08 / €520.16
BE – 15 min 15:00 auction	€463.81 / €485.77
CH – 60 min 16:30 auction	€487.51 / €526.00
CH – 60 min 11:15 auction	€705.73 / €736.35
DE – 15 min 15:00 auction	€461.33 / €488.27
FR – 30 min 17:00 auction	€511.85/ €571.28
GB – 30 min 17:30 auction	£364.65 / £395.62
GB – 30 min 8:00 auction	£390.05 / £387.63
NL – 15 min 15:00 auction	€446.98 / €464.08

Intraday continuous	ID Full**	ID3**	ID1**
AT (60 min)	€490.21	€490.77	€496.23
BE (60 min)	€456.96	€456.24	€453.22
CH (60 min)	€488.03	€486.97	€487.49
DE (60 min)	€463.03	€462.82	€458.87
DK1 (60 min)	€454.39	€455.14	-
DK2 (60 min)	€452.06	€453.23	-
FI (60 min)	€256.85	-	-
FR (60 min)	€492.58	€492.39	€488.55
GB (RPD)	£353.44	-	-
NL (60 min)	€449.38	€449.82	€449.75
NO1 (60 min)	€325.44	-	-
NO2 (60 min)	€437.95	-	-
NO3 (60 min)	€28.74	-	-

NO4 (60 min)	€2.94	-	-
NO5 (60 min)	€346.86	-	-
PL	€261.39	-	-
SE1 (60 min)	€23.10	-	-
SE2 (60 min)	€60.82	-	-
SE3 (60 min)	€216.29	-	-
SE4 (60 min)	€290.87	-	-

*Peak excl. weekend

**ID Full = weighted average price of all continuous trades executed during the full trading session of any EPEX SPOT continuous contract.

ID3 = weighted average price of all continuous trades executed within the last 3 trading hours of a contract

ID1 = weighted average price of all continuous trades executed within the last trading hour of a contract

For more information on Index calculation please click [here](#).