

Press Release

Monthly Power Trading Results of July 2022

Amsterdam / Berlin / Bern / Brussels / London / Paris / Vienna, 2 August 2022

A total volume of 50.0 TWh was traded on EPEX SPOT markets in July 2022 (July 2021: 50.1 TWh).

EPEX Day-Ahead

- Power trading on the Day-Ahead markets on EPEX SPOT accounted for 39,271.2 GWh (July 2021: 40,233.9 GWh).
- Traded volume on the Austrian and British Day-Ahead markets grew by +39.0% and +39.8% on year, reaching 1,430.7 GWh and 3,771.3 GWh respectively.

EPEX Intraday

- On the EPEX SPOT Intraday markets, a total volume of 10,755.1 GWh was traded (July 2021: 9,914.8 GWh).
- The Belgian and Dutch Intraday continuous markets continued their growth path and reached new record volumes in July 2022, with 356.2 GWh and 753.1 GWh traded respectively.

In the month of July, the European Power Exchange <u>announced the auction dates</u> for the upcoming pan-European GOs market.

More details on volumes and prices are available in the enclosed report from page 4. Please note that volumes are calculated by using the common industry standard in electricity and exchange business: For auction trading, the one-sided Market Clearing Volume is listed. For continuous trading, the aggregated sell & buy volume is divided by 2.

Members

In July, 13 existing Exchange members added new market segments to their portfolio.

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The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in 13 countries: in Central Western Europe, the United Kingdom, in Switzerland, the Nordics and in Poland. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. Over 300 members trade electricity on EPEX SPOT. 49% of its equity is held by HGRT, a holding of transmission system operators. For more information, please visit <u>www.epexspot.com</u>.

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EPEX SPOT – Monthly Figures Report for July 2022

Volumes

Power Spot Volumes	Monthly volume GWh	Monthly volume previous year - GWh
Total	50,026.3	50,148.6
Day-Ahead	39,271.2	40,233.9
AT	1,430.7	1,029.0
BE	1,616.0	1,583.3
СН	1,939.7	2,347.1
DE-LU	14,466.6	16,607.1
DK	787.4	1,011.0
FI	292.6	352.3
FR	9,713.0	10,085.9
GB total	3,771.3	2,697.2
- GB Day-Ahead auction	3,200.5	2,186.6
- GB - 30min Day-Ahead auction	570.8	510.7
NL	2,293.3	2,562.5
NO	906.7	735.1
PL	167.6	133.6
SE	1,886.3	1,089.6
Intraday	10,755.1	9,914.8
AT total	409.3	379.6
- AT Intraday continuous (60, 15 min)	397.7	370.9
- AT - 15min Intraday auction	11.6	8.7
BE total	357.1	216.2
- BE Intraday continuous (60, 30,15 min)	356.2	213.1
- BE - 15min Intraday auction	0.9	3.1
CH total	66.3	85.7
- CH Intraday continuous (60, 30, 15 min)	54.9	43.2
- CH - 60min Intraday auctions	11.4	42.5
DE total	5,725.7	5,690.5
- DE Intraday continuous (60, 30, 15 min)	5,057.1	5,023.0
- DE - 15min Intraday auction	668.6	667.5
DK Intraday continuous	224.4	218.4
FI Intraday continuous	7.6	7.3
FR total	995.3	780.5
- FR Intraday continuous (60, 30 min)	993.8	775.3

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- FR - 30min Intraday auction	1.5	5.2
GB total	2,067.4	1,920.2
- GB Intraday continuous	1,717.3	1,357.6
- GB - 30min Intraday auctions	350.1	562.6
NL total	769.1	536.0
- NL Intraday continuous (60, 30, 15 min)	753.1	520.4
- NL - 15min Intraday auction	16.0	15.6
NO Intraday continuous	30.1	11.4
PL Intraday continuous	15.8	0*
SE Intraday continuous	82.8	65.1
OTC Registration	4.2	3.9

*segment launched on 2 February 2022

EPEX Indices

	Price – monthly average Price/MWh
Day-Ahead	(Base / Peak*)
AT – PHELIX AT	€359.06 / €415.06
BE	€321.33 / €338.40
CH – SWISSIX	€383.07 / €428.32
DE-LU – PHELIX DE	€315.00 / €334.76
DK1	€275.04 / €290.32
DK2	€233.48 / €251.66
FI	€184.13 / €251.66
FR	€400.87 / €486.55
GB	£244.52 / £273.52
GB Half-Hour	£241.11 / £269.23
NL	€306.60 / €311.52
NO1	€163.84 / €175.89
NO2	€258.25 / €278.69
NO3	€1.87 / €2.10
NO4	€1.88 / €2.11
NO5	€163.84 / €175.89
PL	€220.25 / €221.37
SE1	€21.34 / €27.10
SE2	€21.34 / €27.10
SE3	€81.79 / €143.31
SE4	€115.37 / €173.03

Intraday auction			
AT – 15 min 15:00 auction	€352.46 / €409.25		
BE – 15 min 15:00 auction	€305.89 / €328.09		
CH – 60 min 16:30 auction	€379.20 / €429.20		
CH – 60 min 11:15 auction	€662.18 / €633.23		
DE – 15 min 15:00 auction	€316.26 / €336.84		
FR – 30 min 17:00 auction	€408.08/ €487.40		
GB – 30 min 17:30 auction	£243.60 / £275.06		
GB – 30 min 8:00 auction	£256.28 / £260.52		
NL – 15 min 15:00 auction	€310.25 / €317.55		
Intraday continuous	ID Full**	ID3**	ID1**
AT (60 min)	€344.55	€342.69	€335.55
BE (60 min)	€340.22	€341.76	€337.72
CH (60 min)	€381.69	€382.28	€382.41
DE (60 min)	€318.83	€318.77	€315.64
DK1 (60 min)	€263.16	€261.35	-
DK2 (60 min)	€233.08 €231.65 -		
FI (60 min)	€185.96	-	-
FR (60 min)	€407.88	€407.75	€403.70
GB (RPD)	£232.99	-	-
NL (60 min)	€310.57	€309.11	€303.34
NO1 (60 min)	€150.38	-	-
NO2 (60 min)	€254.20	-	-
NO3 (60 min)	€1.96	-	-

NO4 (60 min)	€1.88	-	-
NO5 (60 min)	€162.01	-	-
PL	€213.55	-	-
SE1 (60 min)	€26.93	-	-
SE2 (60 min)	€26.08	-	-
SE3 (60 min)	€83.05	-	-
SE4 (60 min)	€113.53	-	-

*Peak excl. weekend

**ID Full = weighted average price of all continuous trades executed during the full trading session of any EPEX SPOT continuous contract.

ID3 = weighted average price of all continuous trades executed within the last 3 trading hours of a contract ID1 = weighted average price of all continuous trades executed within the last trading hour of a contract

For more information on Index calculation please click here.