

## Press Release

# Monthly Power Trading Results of June 2022

Amsterdam / Berlin / Bern / Brussels / London / Paris / Vienna, 5 July 2022

- A total volume of **49.9** TWh was traded on EPEX SPOT markets in June 2022 (June 2021: 47.2 TWh).

## EPEX Day-Ahead

- Power trading on the Day-Ahead markets on EPEX SPOT accounted for 39,443.8 GWh (June 2021: 37,806.8 GWh).
- Volume on the British and Swedish Day-Ahead markets grew by +55.7% and +54.0% on year, reaching 3,893.1 and 1,626.4 GWh respectively.

## EPEX Intraday

- On the EPEX SPOT Intraday markets, a total volume of 10,490.0 GWh was traded (June 2021: 9,370.5 GWh).
- The Belgian, Dutch and French Intraday continuous market reached new record volumes in June 2022, with 299.4 GWh, 717.7 GWh and 1,059.3 GWh respectively.

In the month of June, the European Power Exchange announced the [successful go-live of the Core Flow-Based Market Coupling project](#), jointly with 16 Transmission System Operators and 10 Nominated Electricity Market Operators. Furthermore, the Exchange has announced the launch of a new type of membership model this year, [the sponsorship offers](#), which will facilitate the market access to a wider range of businesses and organisations. In addition to this, EPEX SPOT [published policy recommendations for a decarbonised electricity system](#) and announced a [cooperation with Speedwell Climate to launch new weather-based power indices](#).

More details on volumes and prices are available in the enclosed report from page 4. Please note that volumes are calculated by using the common industry standard in electricity and exchange business : For auction trading, the one-sided Market Clearing Volume is listed. For continuous trading, the aggregated sell & buy volume is divided by 2.

## Members

In June, EPEX SPOT welcomed 3 new Exchange members: **Energia Customer Solutions Limited**, **HGN POWER CZ s.r.o.** and **Outlook Energy Ltd.**

-ENDS

**The European Power Exchange EPEX SPOT SE** and its affiliates operate physical short-term electricity markets in 13 countries: in Central Western Europe, the United Kingdom, in Switzerland, the Nordics and in Poland. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. Over 300 members trade electricity on EPEX SPOT. 49% of its equity is held by HGRT, a holding of transmission system operators. For more information, please visit [www.epexspot.com](http://www.epexspot.com).

## **CONTACT**

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## EPEX SPOT – Monthly Figures Report for June 2022

### Volumes

Power Spot Volumes	Monthly volume GWh	Monthly volume previous year - GWh
<b>Total</b>	<b>49,933.9</b>	<b>47,177.3</b>
<b>Day-Ahead</b>	<b>39,443.8</b>	<b>37,806.8</b>
AT	1,324.9	1,045.5
BE	1,923.4	1,439.0
CH	1,968.2	1,989.8
DE-LU	15,955.8	15,571.2
DK	809.4	978.1
FI	306.5	349.6
FR	7,919.4	9,541.8
GB total	3,893.1	2,501.1
- GB Day-Ahead auction	3,309.8	2,011.9
- GB - 30min Day-Ahead auction	583.3	489.2
NL	2,745.7	2,582.3
NO	828.0	656.7
PL	142.8	95.1
SE	1,626.4	1,056.5
<b>Intraday</b>	<b>10,490.0</b>	<b>9,370.5</b>
AT total	354.8	281.3
- AT Intraday continuous (60, 15 min)	346.6	274.6
- AT - 15min Intraday auction	8.2	6.7
BE total	301.7	263.3
- BE Intraday continuous (60, 30,15 min)	299.4	259.6
- BE - 15min Intraday auction	2.3	3.7
CH total	60.4	104.2
- CH Intraday continuous (60, 30, 15 min)	51.9	37.8
- CH - 60min Intraday auctions	8.5	66.4
DE total	5,464.9	5,230.9
- DE Intraday continuous (60, 30, 15 min)	4,797.9	4,578.5
- DE - 15min Intraday auction	667.0	652.4
DK Intraday continuous	214.6	161.9
FI Intraday continuous	9.1	10.0
FR total	1,061.5	802.3
- FR Intraday continuous (60, 30 min)	1,059.3	796.5

- FR - 30min Intraday auction	2.2	5.7
GB total	2,168.5	1,904.4
- GB Intraday continuous	1,770.1	1,485.3
- GB - 30min Intraday auctions	398.4	419.1
NL total	737.2	561.5
- NL Intraday continuous (60, 30, 15 min)	717.7	547.9
- NL - 15min Intraday auction	19.5	13.6
NO Intraday continuous	21.7	8.7
PL Intraday continuous	21.7	0*
SE Intraday continuous	73.5	40.5
OTC Registration	0.3	1.5

\*segment launched on 2 February 2022

## EPEX Indices

	Price – monthly average Price/MWh
Day-Ahead	(Base / Peak*)
AT – PHELIX AT	€228.29 / €250.44
BE	€219.10 / €228.53
CH – SWISSIX	€254.85 / €275.30
DE-LU – PHELIX DE	€218.03 / €230.45
DK1	€214.43 / €226.16
DK2	€213.23 / €224.90
FI	€140.10 / €213.32
FR	€248.40 / €279.05
GB	£161.92 / £179.11
GB Half-Hour	£157.57 / £179.03
NL	€210.55 / €212.35
NO1	€145.79 / €159.96
NO2	€180.94 / €194.95
NO3	€11.58 / €16.35
NO4	€8.33 / €9.20
NO5	€145.71 / €159.94
PL	€185.12 / €183.86
SE1	€48.38 / €68.12
SE2	€48.38 / €68.12
SE3	€119.14 / €187.30
SE4	€169.95 / €213.86

### Intraday auction

AT – 15 min 15:00 auction	€224.14 / €246.63
BE – 15 min 15:00 auction	€216.04 / €225.80
CH – 60 min 16:30 auction	€254.34 / €276.08
CH – 60 min 11:15 auction	€422.55 / €393.95
DE – 15 min 15:00 auction	€220.29 / €233.47
FR – 30 min 17:00 auction	€256.27 / €290.17
GB – 30 min 17:30 auction	£158.45 / £181.27
GB – 30 min 8:00 auction	£167.25 / £172.71
NL – 15 min 15:00 auction	€210.23 / €214.07

Intraday continuous	ID Full**	ID3**	ID1**
AT (60 min)	€225.38	€225.26	€225.35
BE (60 min)	€234.32	€235.66	€233.82
CH (60 min)	€258.72	€259.52	€259.35
DE (60 min)	€221.53	€221.60	€220.89
DK1 (60 min)	€217.56	€218.21	-
DK2 (60 min)	€217.07	€217.89	-
FI (60 min)	€143.88	-	-
FR (60 min)	€255.92	€255.94	€254.40
GB (RPD)	£156.08	-	-
NL (60 min)	€223.38	€223.79	€224.25
NO1 (60 min)	€140.09	-	-
NO2 (60 min)	€182.67	-	-
NO3 (60 min)	€12.46	-	-

NO4 (60 min)	€8.33	-	-
NO5 (60 min)	€145.05	-	-
PL	€184.50	-	-
SE1 (60 min)	€49.98	-	-
SE2 (60 min)	€49.94	-	-
SE3 (60 min)	€120.50	-	-
SE4 (60 min)	€166.48	-	-

\*Peak excl. weekend

\*\*ID Full = weighted average price of all continuous trades executed during the full trading session of any EPEX SPOT continuous contract.

ID3 = weighted average price of all continuous trades executed within the last 3 trading hours of a contract

ID1 = weighted average price of all continuous trades executed within the last trading hour of a contract

For more information on Index calculation please click [here](#).