

Press Release



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EPEX SPOT power trading results of January 2020

Monthly Intraday volume passes 10 TWh mark for the first time

Records in six market areas

Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 03 February 2020. In January 2020, a total volume of **52.7** TWh was traded on EPEX SPOT's Day-Ahead and Intraday power markets (January 2019: 50.5 TWh).

Day-Ahead markets

In January 2020, power trading on the Day-Ahead markets on EPEX SPOT accounted for 42,633,101 MWh (January 2019: 43,588,335 MWh). The French Day-Ahead market continued its growth path from the previous month and rose to 10,578,227 MWh, an increase of 34.0% on year.

Prices in Central Western Europe, connected within the Multiregional Coupling, converged 28% of the time (January 2019: 23%).

Intraday markets

On the EPEX SPOT Intraday markets, a total volume of 10,090,810 MWh was traded in January 2020 (January 2019: 6,909,513 MWh), gaining 46.0% on year and setting a new monthly record. New records were reached on the Austrian (394,901 MWh), Belgian (214,175 MWh), German continuous (5,234,233 MWh), French (933,193 MWh), GB continuous (2,044,449 MWh) and Dutch market (416,721 MWh). In Switzerland, the Intraday auctions have brought new dynamics to the market and trading volume has quadrupled, reaching 161,650 MWh.

In January, cross-border trades matched between EPEX SPOT members represented 17.8% of the total continuous Intraday volume. 15 minute contracts represented 12.4% of the volume traded on the German, Austrian, Swiss, Dutch and Belgian continuous Intraday markets.

More details on volumes and prices are available in the enclosed report from page 4.

New members

In January, EPEX SPOT welcomed A/S Global Risk Management Ltd. Holding as a new member of the Exchange.

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The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in Central Western Europe and the United Kingdom. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. In 2019, its 302 members traded 593 TWh – a third of the domestic consumption in the eight countries covered. 49% of its equity is held by HGRT, a holding of transmission system operators. For more information, please visit www.epexspot.com.

In 2019, EPEX SPOT celebrates 10 years of power, the company's tenth anniversary. Curious to learn more? Click here: https://www.epexspot.com/en/company-info/History_of_EPEX_SPOT_new

CONTACT

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EPEX SPOT – Monthly Figures Report for January 2020

Volumes

Power Spot Volumes	Monthly volume MWh	Monthly volume previous year - MWh
Total	52,723,911	50,497,848
Day-Ahead	42,633,101	43,588,335
Day-Ahead AT	2,177,739	3,107,958
Day-Ahead BE	1,640,057	1,807,091
Day-Ahead CH	1,950,798	2,044,985
Day-Ahead DE-LU	18,572,528	21,253,184
Day-Ahead FR	10,578,227	7,892,223
Day-Ahead GB total	4,922,631	4,599,473
- Day-Ahead auction	4,579,093	4,248,882
- 30 min 15:30 auction	343,538	350,591
Day-Ahead NL	2,791,121	2,883,421
Intraday	10,090,810	6,909,513
Intraday AT total	394,901	207,855
- 60 min continuous AT	331,700	186,577
- 15 min continuous AT	63,201	21,278
Intraday BE total	214,175	105,958
- 60 min continuous BE	214,175	105,877
- 15 min continuous BE	0	81
Intraday CH total	161,650	36,097
- 60 min continuous CH	60,960	36,097
- 30 min continuous CH	0	0
- 15 min continuous CH	0	0
- 60 min 16:30 auction CH	75,212	0*
- 60 min 11:15 auction CH	25,478	0*
Intraday DE total	5,827,959	4,006,283
- 60 min continuous DE	4,514,407	3,012,704
- 30 min continuous DE	6,621	2,821
- 15 min continuous DE	713,205	450,886
- 15 min 15:00 auction DE	593,726	539,872
Intraday FR total	933,193	582,147
- 60 min continuous FR	923,473	578,280

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OTC Registration	613	1,170
- 15 min continuous NL	6	30
- 60 min continuous NL	416,715	202,242
Intraday NL total	416,721	202,272
- 30 min 8:00 auction GB	39,406	22,163
- 30 min 17:30 auction GB	57,743	31,699
- 30 min continuous GB	2,044,449	1,713,869
Intraday GB total	2,141,598	1,767,731
- 30 min continuous FR	9,720	3,867

* Segment launched on 17 April 2019

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Prices and Indices

	Price – monthly average (Base / Peak*)	
	Price/MWh	
Day-Ahead AT – PHELIX AT	€40.70 / €46.73	
Day-Ahead BE	€37.88 / €45.00	
Day-Ahead CH – SWISSIX	€42.55 / €46.57	
Day-Ahead DE-LU – PHELIX DE	€35.03 / €42.53	
Day-Ahead FR	€38.01 / €44.77	
Day-Ahead GB	£35.72 / £41.94	
Day-Ahead GB Half-Hour	£36.10 / £42.32	
Day-Ahead NL	€37.10 / €44.85	
European Electricity Index – ELIX**	€37.85 / €44.03	
Intraday 60 minute continuous AT	€40.64 / €46.53	
Intraday 15 minute continuous AT	€40.97 / €45.57	
Intraday 60 minute continuous BE	€38.20 / €47.02	
Intraday 60 minute continuous CH	€43.39 / €48.61	
Intraday 30 minute continuous CH	€43.39 / €48.61	
Intraday 60 minute 16:30 auction CH	€42.65 / €46.86	
Intraday 60 minute 11:15 auction CH	€45.11***	
Intraday 60 minute continuous DE	€36.94 / €44.37	
Intraday 30 minute continuous DE	€37.09 / €44.59	
Intraday 15 minute continuous DE	€36.80 / €43.62	
Intraday 15 minute 15:00 auction DE	€34.85 / €42.80	
Intraday 60 minute continuous FR	€39.77 / €47.04	

Intraday 30 minute continuous FR	€39.60 / €46.81
Intraday continuous GB (RPD)	£35.00 / £41.20
Intraday 30 min 17:30 auction GB	£35.60 / £41.78
Intraday 30 min 8:00 auction GB	£39.76***
Intraday 60 minute continuous NL	€41.67 / €54.71

* Peak excl. weekend

** Calculated on the orders of DE/AT/LU, FR & CH under the assumption of unlimited transmission capacity between the markets ***Price based on afternoon hours only