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#### Press Release



EPEX SPOT power trading results of December 2019

# Year ends with record trading volume on EPEX Intraday

## Monthly Intraday volume grew by 26.9% year-on-year

Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 06 January 2020. In December 2019, a total volume of **53.2** TWh was traded on EPEX SPOT's Day-Ahead and Intraday power markets (December 2018: 51.2 TWh).

## Day-Ahead markets

In December 2019, power trading on the Day-Ahead markets on EPEX SPOT accounted for 44,136,999 MWh (December 2018: 44,063,304 MWh). The French Day-Ahead market grew by 21.9% on year, followed by the Swiss market with 12.9%.

Prices in Central Western Europe, connected within the Multiregional Coupling, converged 20% of the time (December 2018: 26%).

## Intraday markets

On the EPEX SPOT Intraday markets, a total volume of 9,073,494 MWh was traded in December 2019 (December 2018: 7,149,365 MWh), gaining 26.9% on year. This is an all-time high with new records on five markets: Austria, Belgium, German continuous, France and GB continuous.

In December, cross-border trades matched between EPEX SPOT members represented 13.8% of the total continuous Intraday volume. 15 minute contracts represented 12.5% of the volume traded on the German, Austrian, Swiss, Dutch and Belgian continuous Intraday markets.

More details on volumes and prices are available in the enclosed report from page 4.

## New members

In December, EPEX SPOT welcomed KDT K. Kaluzny, D. Pajestka Spolka Jawna and TrailStone Renewables GmbH as new members to the Exchange.

-ENDS

The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in Central Western Europe and the United Kingdom. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. In the first half of 2019, 300 TWh were traded on EPEX SPOT markets. In 2018, its 289 members traded 567 TWh – a third of the domestic consumption in the eight countries covered. 49% of its equity is held by HGRT, a holding of transmission system operators. For more information, please visit www.epexspot.com.

In 2019, EPEX SPOT celebrates 10 years of power, the company's tenth anniversary. Curious to learn more? Click here: https://www.epexspot.com/en/company-info/History\_of\_EPEX\_SPOT\_new

#### CONTACT

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# **EPEX SPOT – Monthly Figures Report for December 2019**

#### **Volumes**

Power Spot Volumes	Monthly volume	Monthly volume
	MWh	previous year - MWh
Total	53,210,493	51,212,669
Day-Ahead	44,136,999	44,063,304
Day-Ahead AT	2,310,992	3,402,317
Day-Ahead BE	1,533,098	2,813,352
Day-Ahead CH	1,918,290	1,698,484
Day-Ahead DE-LU	19,750,254	19,901,525
Day-Ahead FR	10,325,009	8,473,280
Day-Ahead GB total	5,059,830	4,614,099
- Day-Ahead auction	4,690,464	4,284,854
- 30 min 15:30 auction	369,366	329,245
Day-Ahead NL	3,239,526	3,160,247
Intraday	9,073,494	7,149,365
Intraday AT total	318,811	243,456
- 60 min continuous AT	262,135	219,039
- 15 min continuous AT	56,676	24,417
Intraday BE total	189,783	113,635
- 60 min continuous BE	189,783	113,423
- 15 min continuous BE	0	212
Intraday CH total	140,125	34,513
- 60 min continuous CH	48,629	34,513
- 30 min continuous CH	0	0
- 15 min continuous CH	0	0
- 60 min 16:30 auction CH	63,757	0*
- 60 min 11:15 auction CH	27,739	0*
Intraday DE total	5,158,594	4,324,892
- 60 min continuous DE	3,922,469	3,254,517
- 30 min continuous DE	4,258	4,196
- 15 min continuous DE	671,818	473,009
- 15 min 15:00 auction DE	560,049	593,170
Intraday FR total	894,336	570,129
- 60 min continuous FR	888,377	563,604

- 30 min continuous FR	5,959	6,525
Intraday GB total	2,050,458	1,665,072
- 30 min continuous GB	1,942,466	1,622,698
- 30 min 17:30 auction GB	62,459	20,798
- 30 min 8:00 auction GB	45,533	21,576
Intraday NL total	318,864	195,113
- 60 min continuous NL	318,864	195,093
- 15 min continuous NL	0	20
OTC Registration	2,523	2,555

<sup>\*</sup> Segment launched on 17 April 2019

#### **Prices and Indices**

	Price – monthly average (Base / Peak*) Price/MWh
Day-Ahead AT – PHELIX AT	€38.11 / €46.27
Day-Ahead BE	€36.36 / €45.46
Day-Ahead CH – SWISSIX	€40.85 / €47.10
Day-Ahead DE-LU – PHELIX DE	€31.97 / €42.85
Day-Ahead FR	€36.46 / €45.51
Day-Ahead GB	£39.11 / £45.45
Day-Ahead GB Half-Hour	£39.35 / £45.91
Day-Ahead NL	€37.39 / €45.08
European Electricity Index – ELIX**	€34.04 / €43.57
Intraday 60 minute continuous AT	€37.71 / €44.95
Intraday 15 minute continuous AT	€37.93 / €43.66
Intraday 60 minute continuous BE	€35.24 / €48.12
Intraday 60 minute continuous CH	€41.46 / €48.78
Intraday 30 minute continuous CH	€41.46 / €48.78
Intraday 60 minute 16:30 auction CH	€40.98 / €47.23
Intraday 60 minute 11:15 auction CH	€44.28
Intraday 60 minute continuous DE	€31.90 / €43.77
Intraday 30 minute continuous DE	€31.97 / €43.62
Intraday 15 minute continuous DE	€31.59 / €43.31
Intraday 15 minute 15:00 auction DE	€31.76 / €42.22
Intraday 60 minute continuous FR	€37.91 / €47.70

Intraday 30 minute continuous FR	€37.58 / €46.89
Intraday continuous GB (RPD)	£36.98 / £44.01
Intraday 30 min 17:30 auction GB	£39.11 / £46.06
Intraday 30 min 8:00 auction GB	£43.78***
Intraday 60 minute continuous NL	€37.77 / €48.39

<sup>\*</sup> Peak excl. weekend

<sup>\*\*</sup> Calculated on the orders of DE/AT/LU, FR & CH under the assumption of unlimited transmission capacity between the markets
\*\*\*Price based on afternoon hours only