

EPEX SPOT power trading results of November 2019

## Rise in liquidity on French and GB auctions

### Intraday markets grow by 15.7% on year

**Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 03 December 2019.** In November 2019, a total volume of **46.8 TWh** was traded on EPEX SPOT's Day-Ahead and Intraday power markets (November 2018: 46.9 TWh).

#### Day-Ahead markets

In November 2019, power trading on the Day-Ahead markets on EPEX SPOT accounted for 38,720,108 MWh (November 2018: 40,005,162 MWh). The French Day-Ahead market grew by 15.4% on year. Traded volume on the half-hourly auction in Great Britain (GB) rose by 13.9% and reached 335,151 MWh.

Prices in Central Western Europe, connected within the Multiregional Coupling, converged 39% of the time (November 2018: 22%).

#### Intraday markets

On the EPEX SPOT Intraday markets, a total volume of 8,032,489 MWh was traded in November 2019 (November 2018: 6,940,086 MWh), representing a rise of 15.7%. Liquidity rose significantly on the two GB Intraday auctions reaching a combined 109,837 MWh, which represents a 179.9% growth on year. In November, cross-border trades matched between EPEX SPOT members represented 14.6% of the total continuous Intraday volume. 15 minute contracts represented 13.7% of the volume traded on the German, Austrian, Swiss, Dutch and Belgian continuous Intraday markets.

More details on volumes and prices are available in the enclosed report from page 4.

## New members

In November, the following Exchange members were admitted to new market segments: Adela Energy Limited, Energy Global Handel BV, MFT Energy A/S, Nidhog ApS.

-ENDS

**The European Power Exchange EPEX SPOT SE** and its affiliates operate physical short-term electricity markets in Central Western Europe and the United Kingdom. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. In the first half of 2019, 300 TWh were traded on EPEX SPOT markets. In 2018, its 289 members traded 567 TWh – a third of the domestic consumption in the eight countries covered. 49% of its equity is held by HGRT, a holding of transmission system operators. For more information, please visit [www.epexspot.com](http://www.epexspot.com).

In 2019, EPEX SPOT celebrates 10 years of power, the company's tenth anniversary. Curious to learn more? Click here: [https://www.epexspot.com/en/company-info/History\\_of\\_EPEX\\_SPOT\\_new](https://www.epexspot.com/en/company-info/History_of_EPEX_SPOT_new)

## **CONTACT**

EPEX SPOT Press

EPEX SPOT SE • 5 boulevard Montmartre • 75002 Paris (France)

Email [press@epexspot.com](mailto:press@epexspot.com) • Tel +33 (0) 1 73 03 61 33

## EPEX SPOT – Monthly Figures Report for November 2019

### Volumes

Power Spot Volumes	Monthly volume MWh	Monthly volume previous year - MWh
<b>Total</b>	<b>46,752,597</b>	<b>46,945,248</b>
<b>Day-Ahead</b>	<b>38,720,108</b>	<b>40,005,162</b>
Day-Ahead AT	2,064,081	3,127,586
Day-Ahead DE-LU	16,213,675	16,999,843
Day-Ahead BE	1,387,554	2,478,441
Day-Ahead CH	2,006,201	1,924,560
Day-Ahead FR	9,303,999	8,062,618
Day-Ahead GB total	4,686,787	4,520,394
- Day-Ahead auction	4,351,636	4,226,069
- 30 min 15:30 auction	335,151	294,325
Day-Ahead NL	3,057,811	2,891,720
<b>Intraday</b>	<b>8,032,489</b>	<b>6,940,086</b>
Intraday AT total	277,018	222,868
- 60 min continuous AT	224,756	196,953
- 15 min continuous AT	52,262	25,915
Intraday BE total	148,761	102,106
- 60 min continuous BE	148,761	102,025
- 15 min continuous BE	0	81
Intraday CH total	111,886	48,249
- 60 min continuous CH	23,280	48,249
- 30 min continuous CH	0	0
- 15 min continuous CH	0	0
- 60 min 16:30 auction CH	66,999	0*
- 60 min 11:15 auction CH	21,607	0*
Intraday DE total	4,593,076	4,057,166
- 60 min continuous DE	3,465,866	2,971,448
- 30 min continuous DE	4,586	5,248
- 15 min continuous DE	601,397	492,523
- 15 min 15:00 auction DE	521,227	587,947
Intraday FR total	736,515	651,698
- 60 min continuous FR	730,452	644,099

- 30 min continuous FR	6,063	7,599
Intraday GB total	1,875,674	1,689,838
- 30 min continuous GB	1,765,837	1,650,594
- 30 min 17:30 auction GB	61,327	24,585
- 30 min 8:00 auction GB	48,510	14,659
Intraday NL total	288,455	166,589
- 60 min continuous NL	288,436	166,579
- 15 min continuous NL	19	10
OTC Registration	1,104	1,572

\* Segment launched on 17 April 2019

## Prices and Indices

	Price – monthly average (Base / Peak*) Price/MWh
Day-Ahead AT – PHELIX AT	€42.74 / €52.83
Day-Ahead BE	€44.40 / €53.42
Day-Ahead CH – SWISSIX	€45.94 / €54.02
Day-Ahead DE-LU – PHELIX DE	€41.00 / €50.31
Day-Ahead FR	€45.94 / €55.86
Day-Ahead GB	£44.43 / £50.32
Day-Ahead GB Half-Hour	£45.65 / £51.97
Day-Ahead NL	€42.71 / €51.00
European Electricity Index – ELIX**	€43.30 / €53.72
Intraday 60 minute continuous AT	€42.00 / €51.90
Intraday 15 minute continuous AT	€42.35 / €52.30
Intraday 60 minute continuous BE	€44.05 / €52.57
Intraday 15 minute continuous BE	€44.05 / €52.57
Intraday 60 minute continuous CH	€46.07 / €54.73
Intraday 30 minute continuous CH	€46.07 / €54.73
Intraday 60 minute 16:30 auction CH	€45.93 / €54.41
Intraday 60 minute 11:15 auction CH	€49.30
Intraday 60 minute continuous DE	€40.84 / €50.75
Intraday 30 minute continuous DE	€40.89 / €50.75
Intraday 15 minute continuous DE	€40.72 / €50.42
Intraday 15 minute 15:00 auction DE	€41.00 / €50.52

Intraday 60 minute continuous FR	€46.32 / €56.25
Intraday 30 minute continuous FR	€46.19 / €55.99
Intraday continuous GB (RPD)	£43.37 / £48.48
Intraday 30 min 17:30 auction GB	£44.82 / £50.77
Intraday 30 min 8:00 auction GB	£48.52***
Intraday 60 minute continuous NL	€44.12 / €52.46
Intraday 15 minute continuous NL	€44.12 / €52.46

\* Peak excl. weekend

\*\* Calculated on the orders of DE/AT/LU, FR & CH under the assumption of unlimited transmission capacity between the markets

\*\*\*Price based on afternoon hours only