

EPEX SPOT power trading results of July 2019

## Swiss Day-Ahead on the rise

### New monthly record on the French Intraday market

**Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 02 August 2019.** In July 2019, a total volume of **48.8 TWh** was traded on EPEX SPOT's Day-Ahead and Intraday power markets (July 2018: 45.5 TWh).

#### Day-Ahead markets

In July 2019, power trading on the Day-Ahead markets on EPEX SPOT accounted for 41,209,323 MWh (July 2018: 39,403,989 MWh). The Swiss Day-Ahead market grew by 31.9% and reached 2,705,132 MWh, which represents a new record.

Prices in Central Western Europe, connected within the Multiregional Coupling, converged 54% of the time (July 2018: 64%).

#### Intraday markets

On the EPEX SPOT Intraday markets, a total volume of 7,594,861 MWh was traded in July 2019 (July 2018: 6,140,712 MWh). The growth path of the Belgian, Dutch and French Intraday markets continues, and the three markets grew by 46.4%, 80.5% and 35.0% respectively. The French Intraday market also reached a new record, with 657,268 MWh traded.

In July, cross-border trades matched between EPEX SPOT members represented 17.4% of the total continuous Intraday volume. 15 minute contracts represented 12.6% of the volume traded on the German, Austrian, Swiss, Dutch and Belgian continuous Intraday markets.

More details on volumes and prices are available in the enclosed report from page 3.

## New members

In July, EPEX SPOT welcomed Energymovers BVBA and Nova Energy Trading ApS as new members to the Exchange.

- ENDS

**The European Power Exchange EPEX SPOT SE** and its affiliates operate physical short-term electricity markets in Central Western Europe and the United Kingdom. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. In the first half of 2019, 300 TWh were traded on EPEX SPOT markets. In 2018, its 289 members traded 567 TWh – a third of the domestic consumption in the eight countries covered. 49% of its equity is held by HGRT, a holding of transmission system operators. For more information, please visit [www.epexspot.com](http://www.epexspot.com).

## CONTACT

EPEX SPOT Press

EPEX SPOT SE • 5 boulevard Montmartre • 75002 Paris (France)

Email [press@epexspot.com](mailto:press@epexspot.com) • Tel +33 (0) 1 73 03 61 33

## EPEX SPOT – Monthly Figures Report for July 2019

### Volumes

Power Spot Volumes	Monthly volume MWh	Monthly volume previous year - MWh
<b>Total</b>	<b>48,804,184</b>	<b>45,544,701</b>
<b>Day-Ahead</b>	<b>41,209,323</b>	<b>39,403,989</b>
Day-Ahead DE-AT-LU total	20,556,970	18,552,109
- Day-Ahead AT	2,169,349	0*
- Day-Ahead DE-LU	18,387,621	0*
Day-Ahead BE	1,486,507	1,987,243
Day-Ahead CH	2,705,132	2,051,312
Day-Ahead FR	9,908,527	10,044,095
Day-Ahead GB total	3,674,551	3,608,129
- Day-Ahead auction	3,419,340	3,311,400
- 30 min 15:30 auction	255,211	296,729
Day-Ahead NL	2,887,636	3,161,101
<b>Intraday</b>	<b>7,594,861</b>	<b>6,140,712</b>
Intraday AT total	198,218	164,151
- 60 min continuous AT	157,866	145,996
- 15 min continuous AT	40,352	18,155
Intraday BE total	157,406	107,488
- 60 min continuous BE	157,171	107,488
- 15 min continuous BE	235	0**
Intraday CH total	54,961	25,465
- 60 min continuous CH	14,418	25,465
- 30 min continuous CH	0	0
- 15 min continuous CH	0	0
- 60 min 16:30 auction CH	33,337	0***
- 60 min 11:15 auction CH	7,206	0***
Intraday DE total	4,423,681	3,778,264
- 60 min continuous DE	3,323,275	2,771,944
- 30 min continuous DE	5,853	6,832
- 15 min continuous DE	513,200	435,390
- 15 min 15:00 auction DE	581,353	564,098

Intraday FR total	657,268	487,004
- 60 min continuous FR	650,175	479,326
- 30 min continuous FR	7,093	7,678
Intraday GB total	1,770,787	1,408,298
- 30 min continuous GB	1,685,828	1,408,298
- 30 min 17:30 auction GB	44,889	0****
- 30 min 8:00 auction GB	40,070	0****
Intraday NL total	306,080	169,566
- 60 min continuous NL	306,042	169,525
- 15 min continuous NL	38	41**
OTC Registration	26,460	476

\*Only available from 01 October 2018 onwards

\*\*Segment launched on 10 July 2018

\*\*\* Segment launched on 17 April 2019

\*\*\*\* Segment launched on 30 September 2018

## Prices and Indices

	Price – monthly average (Base / Peak*) Price/MWh
Day-Ahead AT – PHELIX AT	€40.05 / €44.08
Day-Ahead BE	€37.73 / €41.57
Day-Ahead CH – SWISSIX	€37.88 / €41.97
Day-Ahead DE-LU – PHELIX DE	€39.69 / €43.57
Day-Ahead FR	€37.66 / €42.34
Day-Ahead GB	£41.05 / £43.70
Day-Ahead GB Half-Hour	£41.73 / £44.49
Day-Ahead NL	€39.59 / €43.18
European Electricity Index – ELIX**	€35.73 / €40.48
Intraday 60 minute continuous AT	€38.02 / €41.39
Intraday 15 minute continuous AT	€37.02/ €40.15
Intraday 60 minute continuous BE	€38.45 / €41.95
Intraday 15 minute continuous BE	€38.77/ €42.25
Intraday 60 minute continuous CH	€38.84 / €43.60
Intraday 30 minute continuous CH	€38.84 / €43.60
Intraday 60 minute 16:30 auction CH	€38.48 / €42.06
Intraday 60 minute 11:15 auction CH	€42.17
Intraday 60 minute continuous DE	€40.17 / €44.30
Intraday 30 minute continuous DE	€39.96 / €44.21
Intraday 15 minute continuous DE	€39.55 / €43.12
Intraday 15 minute 15:00 auction DE	€40.08 / €43.77

Intraday 60 minute continuous FR	€38.68 / €43.70
Intraday 30 minute continuous FR	€38.38 / €43.41
Intraday continuous GB (RPD)	£40.70 / £43.91
Intraday 30 min 17:30 auction GB	£41.28 / £44.44
Intraday 30 min 8:00 auction GB	£43.43***
Intraday 60 minute continuous NL	€40.27 / €44.18
Intraday 15 minute continuous NL	€40.27 / €44.18

\* Peak excl. weekend

\*\* Calculated on the orders of DE/AT/LU, FR & CH under the assumption of unlimited transmission capacity between the markets

\*\*\*Price based on afternoon hours only