

# **Press Release**

EPEX SPOT power trading results of April 2019

# New records on Belgian and Dutch Intraday markets

Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 03 May 2019. In April 2019, a total volume of 48.2 TWh was traded on EPEX SPOT's Day-Ahead and Intraday power markets (April 2018: 48.7 TWh).

### Day-Ahead markets

In April 2019, power trading on the Day-Ahead markets on EPEX SPOT accounted for 40,422,749 MWh (April 2018: 41,356,768 MWh).

Prices in Central Western Europe, connected within the Multiregional Coupling, converged 54% of the time (April 2018: 38%).

## Intraday markets

On the EPEX SPOT Intraday markets, a total volume of 7,737,339 MWh was traded in April 2019 (April 2018: 7,374,064 MWh). Continuous trading in Belgium grew by 67.9% and reached a new record of 164,983 MWh. A further record was registered on the Dutch Intraday market with 240,440 MWh traded, which represents a year-on-year growth of 57.9%. Healthy growth rates were registered for Austrian 15 minute products and for French 60 minute products, with respectively 37.0% and 36.5% of increase in traded volumes.

In April, cross-border trades matched between EPEX SPOT members represented 16.2% of the total continuous intraday volume. 15 minute contracts represented 12.4% of the volume traded on the German, Austrian, Swiss, Dutch and Belgian continuous Intraday markets.

More details on volumes and prices are available in the enclosed report from page 3.

#### New members

In April, EPEX SPOT welcomed Virtual Global Trading AG as new members to the Exchange. TenneT TSO GmbH was newly admitted to the Local Flexibility Market launched in February.

- ENDS

The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in Central Western Europe and the United Kingdom. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. In 2018, its 289 members traded 567 TWh – a third of the domestic consumption in the eight countries covered. 49% of its equity is held by HGRT, a holding of transmission system operators. For more information, please visit www.epexspot.com.

#### **CONTACT**

**EPEX SPOT Press** 

EPEX SPOT SE • 5 boulevard Montmartre • 75002 Paris (France)

Email press@epexspot.com • Tel +33 (0) 1 73 03 61 33

# **EPEX SPOT – Monthly Figures Report for April 2019**

#### **Volumes**

Power Spot Volumes	Monthly volume MWh	Monthly volume previous year - MWh
 Total	48,160,088	48,730,832
Day-Ahead	40,422,749	41,356,768
Day-Ahead DE-AT-LU total	21,471,670	20,008,268
- Day-Ahead AT	2,187,314	0*
- Day-Ahead DE-LU	19,284,356	0*
Day-Ahead BE	1,221,799	1,992,616
Day-Ahead CH	2,129,493	2,169,254
Day-Ahead FR	8,650,554	9,911,765
Day-Ahead GB total	3,867,548	4,044,325
- Day-Ahead auction	3,587,683	3,730,500
- 30 min 15:30 auction	279,865	313,825
Day-Ahead NL	3,081,685	3,230,540
Intraday	7,737,339	7,374,064
Intraday AT total	237,917	204,038
- 60 min continuous AT	207,876	182,114
- 15 min continuous AT	30,041	21,924
Intraday BE total	164,983	98,292
- 60 min continuous BE	164,545	98,292
- 15 min continuous BE	438	0**
Intraday CH total	39,800	193,482
- 60 min continuous CH	17,051	184,552
- 30 min continuous CH	0	503
- 15 min continuous CH	0	8,427
- 60 min 16:30 auction CH	19,792	0***
- 60 min 11:15 auction CH	2,957	0***
Intraday DE total	4,599,043	4,619,173
- 60 min continuous DE	3,448,806	3,533,743
- 30 min continuous DE	5,855	10,290
- 15 min continuous DE	544,479	521,670
- 15 min 15:00 auction DE	599,903	553,470

Intraday FR total	600,716	443,366
- 60 min continuous FR	594,499	435,480
- 30 min continuous FR	6,217	7,886
Intraday GB total	1,853,421	1,623,535
- 30 min continuous GB	1,759,376	1,623,535
- 30 min 17:30 auction GB	53,228	0****
- 30 min 8:00 auction GB	40,817	0****
Intraday NL total	240,440	152,324
- 60 min continuous NL	240,394	152,324
- 15 min continuous NL	47	0**
OTC Registration	1,019	39,854

<sup>\*</sup>Only available from 01 October 2018 onwards
\*\*Segment launched on 10 July 2018
\*\*\* Segment launched on 17 April 2019
\*\*\*\* Segment launched on 30 September 2018

#### **Prices and Indices**

	Price – monthly average (Base / Peak*) Price/MWh
Day-Ahead AT – PHELIX AT	€37.73 / €39.23
Day-Ahead BE	€37.91 / €40.34
Day-Ahead CH – SWISSIX	€38.66 / €40.59
Day-Ahead DE-LU – PHELIX DE	€36.96 / €37.39
Day-Ahead FR	€38.08 / €40.87
Day-Ahead GB	£43.55 / £44.75
Day-Ahead GB Half-Hour	£43.94 / £45.13
Day-Ahead NL	€40.82 / €43.43
European Electricity Index – ELIX**	€33.16 / €34.67
Intraday 60 minute continuous AT	€37.56 / €39.89
Intraday 15 minute continuous AT	€36.29/ €38.86
Intraday 60 minute continuous BE	€39.59 / €42.74
Intraday 15 minute continuous BE	€39.78/ €43.10
Intraday 60 minute continuous CH	€39.69 / €42.15
Intraday 30 minute continuous CH	€39.69 / €42.15
Intraday 60 minute 16:30 auction CH	€33.70 / €33.50
Intraday 60 minute 11:15 auction CH	€37.43
Intraday 60 minute continuous DE	€37.21 / €37.78
Intraday 30 minute continuous DE	€37.34 / €38.16
Intraday 15 minute continuous DE	€37.25 / €37.90
Intraday 15 minute 15:00 auction DE	€36.60 / €37.16

Intraday 60 minute continuous FR	€38.89 / €41.95
Intraday 30 minute continuous FR	€38.75 / €41.78
Intraday continuous GB (RPD)	£43.27 / £44.33
Intraday 30 min 17:30 auction GB	£43.91 / £45.13
Intraday 30 min 8:00 auction GB	£45.37***
Intraday 60 minute continuous NL	€40.71 / €43.41
Intraday 15 minute continuous NL	€40.71 / €43.41

<sup>\*</sup> Peak excl. weekend

<sup>\*\*</sup> Calculated on the orders of DE/AT/LU, FR & CH under the assumption of unlimited transmission capacity between the markets

<sup>\*\*\*</sup>Price based on afternoon hours only