

EPEX SPOT power trading results of October 2018

Day-Ahead volumes in Austria and Germany-Luxembourg display stable growth

Continuous trading in Great Britain reaches all-time high

Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 06 November 2018. In October 2018, a total volume of **49.4 TWh** was traded on EPEX SPOT's Day-Ahead and Intraday power markets (October 2017: 46.6 TWh). This represents a year-on-year growth of 6%.

Day-Ahead markets

In October 2018, power trading on the Day-Ahead markets on EPEX SPOT accounted for 41,892,812 MWh (October 2017: 40,029,138 MWh). The prices and volumes for the market areas of Austria and Germany-Luxembourg are calculated separately since 01 October 2018. The Belgian Day-Ahead market registered 79.2% growth year-on-year.

Prices in Central Western Europe, connected within the Multiregional Coupling, converged 21% of the time (October 2017: 9%).

Intraday markets

On the EPEX SPOT Intraday markets, a total volume of 7,488,842 MWh was traded in October 2018 (October 2017: 6,554,682 MWh). The Intraday segment of France registered 47% of growth and reached a record high of 584,270 MWh. The German Intraday auction broke its record from August and reached 672,452 MWh of traded volume. A new record was also registered on the continuous market in Great Britain: 1,719,000 MWh. The Austrian Intraday market displayed solid growth rate of 21.4%.

In October, cross-border trades matched between EPEX SPOT members represented 9.6% of the total continuous intraday volume. 15-minute contracts represented 14.1% of the volume traded on the German, Austrian, Swiss, Dutch and Belgian continuous Intraday markets.

More details on volumes and prices are available in the enclosed report on pages 3 and 4.

New members

In October, eleven existing members, out of a total of 287 members, added new market segments to their portfolios.

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The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in Central Western Europe and the United Kingdom. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. In the first half of 2018, 284 TWh have been traded on EPEX SPOT markets. In 2017, its 285 members traded 535 TWh – a third of the domestic consumption in the eight countries covered. 49% of its equity is held by HGRT, a holding of transmission system operators. For more information, please visit www.epexspot.com.

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EPEX SPOT – Monthly Figures Report for October 2018

Volumes

Power Spot Volumes	Monthly volume MWh	Monthly volume previous year - MWh
Total	49,381,654	46,583,820
Day-Ahead	41,892,812	40,029,138
Day-Ahead DE-AT-LU total	21,985,575	21,199,281
- Day-Ahead AT	3,388,202	0*
- Day-Ahead DE-LU	18,597,373	0*
Day-Ahead BE	2,713,434	1,514,347
Day-Ahead CH	1,994,504	1,956,369
Day-Ahead FR	7,926,179	7,611,387
Day-Ahead GB total	4,311,060	5,000,619
- Day-Ahead auction	3,988,211	4,624,740
- 30-min 15:30 auction	322,849	375,879
Day-Ahead NL	2,962,060	2,747,135
Intraday	7,488,842	6,554,682
Intraday AT total	230,537	189,735
- 60-min continuous AT	199,325	164,122
- 15-min continuous AT	31,212	25,613
Intraday BE total	79,676	88,468
- 60-min continuous	79,676	88,468
- 15-min continuous	0	0***
Intraday CH total	53,135	153,316
- 60-min continuous	53,135	150,692
- 30-min continuous	0	294
- 15-min continuous	0	2,330
Intraday DE total	4,620,901	4,100,649
- 60-min continuous DE	3,362,367	3,137,191
- 30-min continuous DE	8,613	4,225
- 15-min continuous DE	577,469	467,230
- 15-min 15:00 auction DE	672,452	492,003
Intraday FR total	584,270	393,044
- 60-min continuous	574,635	387,765
- 30-min continuous	9,635	5,279

Intraday GB total	1,762,888	968,443
- 60-min continuous	1,719,000	968,443
- 30-min 17:30 auction	27,143	0**
- 30-min 8:00 auction	16,745	0**
Intraday NL total	153,124	136,972
- 60-min continuous	153,052	136,972
- 15-min continuous	72	0***
OTC Registration	4,311	12,585

*Only available from 01 October 2018 onwards

** Segment launched on 30 September 2018

*** Segment launched on 10 July 2018

Prices and Indices

	Price – monthly average (Base / Peak****) Price/MWh
Day-Ahead AT – PHELIX AT	€61.66 / €73.19
Day-Ahead BE	€76.00 / €89.80
Day-Ahead CH – SWISSIX	€72.95 / €81.17
Day-Ahead DE-LU – PHELIX DE	€53.11 / €60.75
Day-Ahead FR	€65.63 / €76.02
Day-Ahead GB	£64.31 / £68.97
Day-Ahead GB Half-Hour	£64.44 / £68.58
Day-Ahead NL	€59.94 / €67.04
European Electricity Index – ELIX*****	€55.13 / €65.30
Intraday 60-minute continuous AT	€61.21 / €73.05
Intraday 15-minute continuous AT	€59.43 / €70.55
Intraday 60-minute continuous BE	€74.03 / €87.68
Intraday 15-minute continuous BE	€74.03 / €87.68
Intraday 60-minute continuous CH	€70.09 / €80.03
Intraday 30-minute continuous CH	€70.09 / €80.03
Intraday 60-minute continuous DE	€54.59 / €64.10
Intraday 30-minute continuous DE	€54.86 / €64.42
Intraday 15-minute continuous DE	€54.33 / €64.00
Intraday 15-minute 15:00 auction DE	€52.62 / €60.33
Intraday 60-minute continuous FR	€65.38 / €76.38
Intraday 30-minute continuous FR	€65.09 / €76.13

Intraday continuous GB (RPD)	£61.84 / £65.85
Intraday 30-min 17:30 auction GB	£63.48 / £68.01
Intraday 30-min 8:00 auction GB	£66.96*****
Intraday 60-minute continuous NL	€59.31 / €66.41
Intraday 15-minute continuous NL	€59.31 / €66.41

**** Peak excl. weekend

***** Calculated on the orders of DE/AT/LU, FR & CH under the assumption of unlimited transmission capacity between the markets

*****Price based on afternoon hours only