

Press Release

EPEX SPOT power trading results of June 2018

Growth trend on Day-ahead markets continues

Intraday volumes remain stable with XBID launch

Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 03 July 2018. In June 2018, a total volume of **45.0 TWh** was traded on EPEX SPOT's Day-Ahead and Intraday power markets (June 2017: 43.0 TWh).

Day-Ahead markets

In June 2018, power trading on the Day-Ahead markets on EPEX SPOT accounted for 39,083,676 MWh (June 2017: 37,469,592 MWh), which represents a year-on-year growth of 4.3%, supported by growth on the French (17.6%), Dutch (12.5%) and Belgian (74%) markets.

Prices in Central Western Europe, connected within the Multiregional Coupling, converged 16% of the time (June 2017: 56%).

Intraday markets

On the EPEX SPOT Intraday markets, a total volume of 5,884,702 MWh was traded in June 2018 (June 2017: 5,513,940 MWh).

In June, cross-border trades matched between EPEX SPOT members represented 15% of the total continuous intraday volume. 15-minute contracts represented 12.8% of the volume traded on the German, Austrian and Swiss continuous Intraday markets. Since 12 June cross-border trades are matched through the pan-European XBID Intraday Cross-border solution. The Intraday volumes on EPEX SPOT remained stable with XBID go-live, and the solution was implemented smoothly with [first deliveries on 13 June](#).

More details on volumes and prices are available in the enclosed report on pages 4 and 5.

New members

In June, EPEX SPOT welcomed EDTC Limited, Prepaypower Limited and Vayu Limited as new members to the Exchange.

- ENDS

The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in Central Western Europe and the United Kingdom. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. In the first half of 2018, 284 TWh have been traded on EPEX SPOT markets. In 2017, its 285 members traded 535 TWh – a third of the domestic consumption in the eight countries covered. 49% of its equity is held by HGRT, a holding of transmission system operators. For more information, please visit www.epexspot.com.

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EPEX SPOT – Monthly Figures Report for June 2018

Volumes

| Power Spot Volumes | Monthly volume MWh | Monthly volume – previous year MWh |
|---------------------------|-------------------------------|---|
| Total | 44,968,378 | 42,983,532 |
| Day-Ahead | 39,083,676 | 37,469,592 |
| Day-Ahead DE/AT/LU | 17,914,230 | 19,171,305 |
| Day-Ahead FR | 10,184,615 | 8,659,501 |
| Day-Ahead UK total | 3,645,950 | 3,680,988 |
| - Day-Ahead auction | 3,351,823 | 3,432,597 |
| - Half-Hour 15:30 auction | 294,127 | 248,391 |
| Day-Ahead CH | 2,028,773 | 1,931,623 |
| Day-Ahead NL | 3,152,097 | 2,801,224 |
| Day-Ahead BE | 2,131,011 | 1,224,951 |
| Intraday | 5,884,702 | 5,513,940 |
| Intraday DE/AT total | 3,882,873 | 3,562,885 |
| - hourly continuous DE | 2,804,727 | 2,572,721 |
| - 30-min continuous DE | 6,523 | 6,345 |
| - 15-min continuous DE | 425,076 | 371,724 |
| - 15-min call auction DE | 495,565 | 435,336 |
| - hourly continuous AT | 133,463 | 152,083 |
| - 15-min continuous AT | 17,519 | 24,676 |
| Intraday FR total | 381,527 | 324,692 |
| - hourly continuous FR | 374,622 | 313,451 |
| - 30-min continuous FR | 6,905 | 11,241 |
| Intraday UK | 1,307,914 | 1,166,989 |
| Intraday CH total | 99,416 | 190,595 |
| - hourly continuous | 94,212 | 180,300 |
| - 30-min continuous | 83 | 101 |
| - 15-min continuous | 5,121 | 10,194 |
| Intraday NL | 137,871 | 155,592 |
| Intraday BE | 73,167 | 102,176 |
| OTC Registration | 1,934 | 10,331 |

Prices and Indices

| | Price – monthly average (Base / Peak*) Price/MWh |
|-------------------------------------|--|
| Day-Ahead DE/AT/LU – PHELIX | €42.42 / €48.31 |
| Day-Ahead FR | €42.32 / €51.20 |
| Day-Ahead UK | £53.94 / £57.81 |
| Day-Ahead UK Half-Hour | £53.92 / £57.81 |
| Day-Ahead CH – SWISSIX | €43.15 / €50.14 |
| Day-Ahead NL | €51.37 / €59.24 |
| Day-Ahead BE | €49.95 / €56.47 |
| European Electricity Index – ELIX** | €34.17 / €42.61 |
| Intraday DE/AT (hourly continuous) | €41.82 / €47.84 |
| Intraday 30-minute continuous DE | €43.91 / €50.63 |
| Intraday 15-minute continuous DE | €40.99 / €47.58 |
| Intraday 15-minute call auction DE | €42.20 / €48.41 |
| Intraday FR (hourly continuous) | €42.46 / €51.72 |
| Intraday 30-minute continuous FR | €43.70 / €52.50 |
| Intraday CH (hourly continuous) | €42.48 / €48.59 |
| Intraday 30-minute continuous CH | €45.76 / €54.56 |
| Intraday NL | €50.66 / €61.22 |
| Intraday BE | €50.18 / €56.25 |

* Peak excl. weekend

** Calculated on the orders of DE/AT/LU, FR & CH under the assumption of unlimited transmission capacity between the markets