

Press Release

EPEX SPOT power trading results of March 2018

Intraday volumes grow by 23%

Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 04 April 2018. In March 2018, a total volume of 47.8 TWh was traded on EPEX SPOT's Day-Ahead and Intraday power markets (March 2017: 47.9 TWh).

Day-Ahead markets

In March 2018, power trading on the Day-Ahead markets on EPEX SPOT accounted for 40,275,975 MWh (March 2017: 41,759,248 MWh).

Prices in Central Western Europe, connected within the Multiregional Coupling, converged 29% of the time (March 2017: 46%).

Intraday markets

On the EPEX SPOT Intraday markets, a total volume of 7,563,698 MWh was traded in March 2018 (March 2017: 6,157,854 MWh). This represents a year-on-year growth of 22.8%, caused by solid growth rates on the German, French, Swiss, Dutch, Belgian and UK Intraday markets.

In March, cross-border trades represented 13.9% of the total continuous intraday volume in Germany, France, Netherlands, Belgium, Austria and Switzerland. 15-minute contracts represented 11.8% of the volume traded on the German, Austrian and Swiss continuous Intraday markets.

More details on volumes and prices are available in the enclosed report on pages 4 and 5.

New members

In March, EPEX SPOT welcomed Zarmen Energia sp. z o. o. and Gelsenwasser AG as new members to the exchange.

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The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in Central Western Europe and the United Kingdom. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. In 2017, its 285 members traded 535 TWh – a third of the domestic consumption in the eight countries covered. 49% of its equity is held by HGRT, a holding of transmission system operators. For more information, please visit www.epexspot.com.

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EPEX SPOT – Monthly Figures Report for March 2018

Volumes

Power Spot Volumes	Monthly volume MWh	Monthly volume – previous year
Total	47,839,673	47,917,102
Day-Ahead	40,275,975	41,759,248
Day-Ahead DE/AT/LU	19,467,530	21,702,086
Day-Ahead FR	9,588,323	9,804,635
Day-Ahead UK total	4,774,777	4,019,615
- Day-Ahead auction	4,392,412	3,746,265
- Half-Hour 15:30 auction	382,365	273,350
Day-Ahead CH	1,874,189	2,038,309
Day-Ahead NL	2,989,340	2,667,921
Day-Ahead BE	1,581,816	1,526,682
Intraday	7,563,698	6,157,854
Intraday DE/AT total	4,807,904	4,259,166
- hourly continuous DE	3,511,260	3,176,458
- 30-min continuous DE	7,086	1,191*
- 15-min continuous DE	494,947	420,833
- 15-min call auction DE	569,716	432,026
- hourly continuous AT	201,901	208,273
- 15-min continuous AT	22,994	20,385
Intraday FR total	506,666	276,404
- hourly continuous FR	499,142	275,864
- 30-min continuous FR	7,524	540*
Intraday UK	1,716,032	1,233,320
Intraday CH total	187,904	158,847
- hourly continuous	181,072	154,017
- 30-min continuous	807	68*
- 15-min continuous	6,025	4,762
Intraday NL	201,057	133,869
Intraday BE	101,065	89,345
OTC Registration	43,070	6,903

^{*}segment launched in March 2017

Prices and Indices

	Price – monthly average (Base / Peak**) Price/MWh
Day-Ahead DE/AT/LU – PHELIX	€37.36 / €46.53
Day-Ahead FR	€48.26 / €56.81
Day-Ahead UK	£57.03 / £61.32
Day-Ahead UK Half-Hour	£58.35 / £63.45
Day-Ahead CH – SWISSIX	€53.28 / €62.63
Day-Ahead NL	€51.82 / €61.80
Day-Ahead BE	€50.74 / €60.51
European Electricity Index – ELIX***	€37.70 / €46.72
Intraday DE/AT (hourly continuous)	€39.08 / €46.98
Intraday 30-minute continuous DE	€39.55 / €47.62
Intraday 15-minute continuous DE	€39.52 / €47.08
Intraday 15-minute call auction DE	€37.48 / €46.98
Intraday FR (hourly continuous)	€51.56 / €61.76
Intraday 30-minute continuous FR	€51.24 / €61.17
Intraday CH (hourly continuous)	€55.90 / €66.32
Intraday 30-minute continuous CH	€55.89 / €66.24
Intraday NL	€57.52 / €71.82
Intraday BE	€57.08 / €70.02

^{**} Peak excl. weekend

^{***} Calculated on the orders of DE/AT/LU, FR & CH under the assumption of unlimited transmission capacity between the markets