

Press Release

EPEX SPOT power trading results of February 2018

French and UK Day-ahead markets grow year-on-year

Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 05 March 2018. In February 2018, a total volume of **42.8 TWh** was traded on EPEX SPOT's Day-Ahead and Intraday power markets (February 2017: 41.2 TWh).

Day-Ahead markets

In February 2018, power trading on the Day-Ahead markets on EPEX SPOT accounted for 36,627,906 MWh (February 2017: 35,610,531 MWh). The French and UK Day-ahead markets registered a year-on-year growth of 26.4% and 15.2% respectively.

Prices in Central Western Europe, connected within the Multiregional Coupling, converged 30% of the time (February 2017: 22%).

Intraday markets

On the EPEX SPOT Intraday markets, a total volume of 6,217,602 MWh was traded in February 2018 (February 2017: 5,563,563 MWh).

In February, cross-border trades represented 14.4% of the total continuous intraday volume in Germany, France, Netherlands, Belgium, Austria and Switzerland. 15-minute contracts represented 12.1% of the volume traded on the German, Austrian and Swiss continuous Intraday markets.

More details on volumes and prices are available in the enclosed report on pages 4 and 5.

New members

In February, EPEX SPOT welcomed Balance of Power Trading Ltd. as new member to the exchange.

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The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in Central Western Europe and the United Kingdom. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. In 2017, its 285 members traded 535 TWh – a third of the domestic consumption in the eight countries covered. 49% of its equity is held by HGRT, a holding of transmission system operators. For more information, please visit www.epexspot.com.

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EPEX SPOT – Monthly Figures Report for February 2018

Volumes

Power Spot Volumes	Monthly volume MWh	Monthly volume – previous year MWh
Total	42,845,508	41,174,094
Day-Ahead	36,627,906	35,610,531
Day-Ahead DE/AT/LU	17,119,900	18,863,164
Day-Ahead FR	9,236,907	7,308,355
Day-Ahead UK total	4,440,080	3,853,229
- Day-Ahead auction	4,058,189	3,587,028
- Half-Hour 15:30 auction	381,891	266,201
Day-Ahead CH	1,797,044	1,618,387
Day-Ahead NL	2,764,009	2,585,280
Day-Ahead BE	1,269,966	1,382,117
Intraday	6,217,602	5,563,563
Intraday DE/AT total	3,943,167	3,765,270
- hourly continuous DE	2,808,402	2,883,570
- 30-min continuous DE	4,866	0*
- 15-min continuous DE	415,402	359,365
- 15-min call auction DE	514,172	348,001
- hourly continuous AT	180,803	161,972
- 15-min continuous AT	19,522	12,362
Intraday FR total	440,483	332,442
- hourly continuous FR	435,001	332,442
- 30-min continuous FR	5,482	0*
Intraday UK	1,383,288	1,203,988
Intraday CH total	177,037	102,431
- hourly continuous	172,897	101,345
- 30-min continuous	198	0*
- 15-min continuous	3,942	1,086
Intraday NL	148,481	88,744
Intraday BE	91,038	65,659
OTC Registration	34,108	5,031

*segment launched in March 2017

Prices and Indices

	Price – monthly average (Base / Peak**) Price/MWh
Day-Ahead DE/AT/LU – PHELIX	€40.12 / €48.29
Day-Ahead FR	€48.70 / €57.18
Day-Ahead UK	£51.15 / £55.16
Day-Ahead UK Half-Hour	£51.00 / £55.17
Day-Ahead CH – SWISSIX	€52.93 / €59.85
Day-Ahead NL	€44.56 / €51.38
Day-Ahead BE	€47.35 / €55.57
European Electricity Index – ELIX***	€40.72 / €49.29
Intraday DE/AT (hourly continuous)	€39.86 / €48.60
Intraday 30-minute continuous DE	€40.19 / €49.15
Intraday 15-minute continuous DE	€39.48 / €48.04
Intraday 15-minute call auction DE	€40.43 / €49.19
Intraday FR (hourly continuous)	€52.51 / €62.61
Intraday 30-minute continuous FR	€52.02 / €61.61
Intraday CH (hourly continuous)	€55.49 / €65.68
Intraday 30-minute continuous CH	€55.49 / €65.68
Intraday NL	€44.30 / €51.10
Intraday BE	€48.95 / €58.26

** Peak excl. weekend

*** Calculated on the orders of DE/AT/LU, FR & CH under the assumption of unlimited transmission capacity between the markets