

EPEX SPOT power trading results of November 2017

All markets register healthy volumes

Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 05 December 2017. In November 2017, a total volume of **43.4 TWh** was traded on EPEX SPOT's Day-Ahead and Intraday power markets (November 2016: 41.5 TWh). This represents a year on year growth of 4.7%, with a 3.9% growth in Day-ahead and a 10% growth in Intraday trading.

Day-Ahead markets

In November 2017, power trading on the Day-Ahead markets on EPEX SPOT accounted for 37,519,558 MWh (November 2016: 36,100,050 MWh).

Prices in Central Western Europe, connected within the Multiregional Coupling, converged 8% of the time (November 2016: 7%).

Intraday markets

On the EPEX SPOT Intraday markets, a total volume of 5,893,423 MWh was traded in November 2017 (November 2016: 5,357,280 MWh).

In November, cross-border trades represented 14.5% of the total continuous intraday volume in Germany, France, Netherlands, Belgium, Austria and Switzerland. 15-minute contracts represented 10.4% of the volume traded on the German, Austrian and Swiss continuous Intraday markets.

More details on volumes and prices are available in the enclosed report on pages 3 and 4.

New members

In November, EPEX SPOT welcomed COBBLESTONE ENERGY LTD, Buitengaats CV and N.V. HVC as new members to the exchange.

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The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in Central Western Europe and the United Kingdom. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. In 2016, its 278 members traded 529 TWh – a third of the domestic consumption in the eight countries covered. 49% of its equity is held by HGRT, a holding of transmission system operators. For more information, please visit www.epexspot.com.

CONTACT

Maria Schubotz • Media & Communications Officer

EPEX SPOT SE • 5 boulevard Montmartre • 75002 Paris (France)

Email m.schubotz@epexspot.com • Tel +33 (0) 1 73 03 61

EPEX SPOT – Monthly Figures Report for November 2017

Volumes

Power Spot Volumes	Monthly volume MWh	Monthly volume – previous year MWh
Total	43,412,981	41,457,330
Day-Ahead	37,519,558	36,100,050
Day-Ahead DE/AT/LU	18,425,433	18,217,907
Day-Ahead FR	7,910,032	8,592,505
Day-Ahead UK total	4,916,474	2,916,964
- Day-Ahead auction	4,572,537	2,684,825
- Half-Hour 15:30 auction	343,937	232,139
Day-Ahead CH	1,817,418	1,865,286
Day-Ahead NL	2,814,857	2,560,911
Day-Ahead BE	1,635,344	1,946,477
Intraday	5,893,423	5,357,280
Intraday DE/AT total	3,794,242	3,474,344
- hourly continuous DE	2,775,450	2,638,789
- 30-min continuous DE	1,845	0*
- 15-min continuous DE	336,912	291,339
- 15-min call auction DE	480,444	364,247
- hourly continuous AT	180,458	166,565
- 15-min continuous AT	19,133	13,404
Intraday FR total	356,225	377,347
- hourly continuous FR	354,238	377,347
- 30-min continuous FR	8,737	0*
Intraday UK	1,457,202	1,208,458
Intraday CH total	126,062	134,991
- hourly continuous	124,131	134,168
- 30-min continuous	18	0*
- 15-min continuous	1,913	823
Intraday NL	83,006	89,632
Intraday BE	66,109	63,898
OTC Registration	10,577	8,610

*segment launched in March 2017

Prices and Indices

	Price – monthly average (Base / Peak ^{**}) Price/MWh
Day-Ahead DE/AT/LU – PHELIX	€40.37 / €55.09
Day-Ahead FR	€63.43 / €79.04
Day-Ahead UK	£50.24 / £54.99
Day-Ahead UK Half-Hour	£50.08 / £54.94
Day-Ahead CH – SWISSIX	€65.00 / €77.97
Day-Ahead NL	€47.27 / €58.91
Day-Ahead BE	€66.60 / €87.91
European Electricity Index – ELIX ^{***}	€50.80 / €69.11
Intraday DE/AT (hourly continuous)	€41.62 / €58.24
Intraday 30-minute continuous DE	€41.63 / €58.18
Intraday 15-minute continuous DE	€40.20 / €55.96
Intraday 15-minute call auction DE	€40.10 / €56.12
Intraday FR (hourly continuous)	€64.26 / €81.65
Intraday 30-minute continuous FR	€64.27 / €81.73
Intraday CH (hourly continuous)	€64.11 / €77.68
Intraday 30-minute continuous CH	€64.11 / €77.68
Intraday NL	€48.74 / €62.04
Intraday BE	€66.78 / €88.92

^{**} Peak excl. weekend

^{***} Calculated on the orders of DE/AT/LU, FR & CH under the assumption of unlimited transmission capacity between the markets