

PRESS RELEASE

EPEX SPOT power trading results of May 2017

Year-on-year increase in Intraday trading in May

Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 01 June 2017. In May 2017, a total volume of **45.2 TWh** was traded on EPEX SPOT's Day-Ahead and Intraday power markets (May 2016: 46.1 TWh).

Day-Ahead markets

In May 2017, power trading on the Day-Ahead markets on EPEX SPOT accounted for 39,381,095 MWh (May 2016: 40,732,893 MWh).

Prices in Central Western Europe, connected within the Multiregional Coupling, converged 49% of the time (May 2016: 48%).

Intraday markets

On the EPEX SPOT Intraday markets, a total volume of 5,778,851 MWh was traded in May 2017 (May 2016: 5,332,103 MWh). Three market areas saw records in continuous trading: The Swiss Intraday market reached 199,320 MWh, 140,258 MWh were traded on the Dutch market and 125,449 MWh on the Belgian Intraday segment.

In May, cross-border trades represented 27.5% of the total continuous intraday volume in Germany, France, Netherlands, Belgium, Austria and Switzerland. 15-minute contracts represented 12.8% of the volume traded on the German, Austrian and Swiss continuous Intraday markets.

More details on volumes and prices are available in the enclosed report on pages 3 and 4.

New members

In May, EPEX SPOT welcomed Services Industriels de Genève, In Commodities A/S and COMCOM Ltd as new members to the exchange.

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The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in Central Western Europe and the United Kingdom. The creation of a pan-European power market is what defines EPEX SPOT's mission. In 2016, its 278 members traded 529 TWh – a third of the domestic consumption in the eight countries covered. 49% of its equity is held by HGRT, a holding of transmission system operators. EPEX SPOT is part of EEX Group. For more information, please visit www.epexspot.com.

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EPEX SPOT – Monthly Figures Report for May 2017

Volumes

Power Spot Volumes	Monthly volume MWh	Monthly volume – previous year MWh
Total	45,159,946	46,064,996
Day-Ahead	39,381,095	40,732,893
Day-Ahead DE/AT/LU	19,574,209	21,117,675
Day-Ahead FR	9,603,897	10,147,722
Day-Ahead CH	2,013,174	2,065,701
Day-Ahead UK total	3,669,203	2,980,924
- Day-Ahead auction	3,443,343	2,767,746
- Half-Hour 15:30 auction	225,860	213,178
Day-Ahead NL	2,824,469	2,882,724
Day-Ahead BE	1,696,143	1,538,147
Intraday	5,778,851	5,332,103
Intraday DE/AT total	3,889,233	3,574,480
- hourly continuous DE	2,864,921	2,611,373
- 30-min continuous DE	3,942	0*
- 15-min continuous DE	385,341	335,007
- 15-min call auction DE	426,667	424,959
- hourly continuous AT	189,784	193,247
- 15-min continuous AT	18,578	9,894
Intraday FR	303,294	332,697
- hourly continuous FR	298,126	332,697
- 30-min continuous FR	5,168	0*
Intraday CH total	199,320	195,956
- hourly continuous	188,374	188,663
- 30-min continuous	36	0*
- 15-min continuous	10,910	7,293
Intraday UK	1,104,993	1,118,309
Intraday NL	140,258	66,579
Intraday BE	125,449	38,182
OTC Registration	16,304	5,900

*segment launched in March 2017

Prices and Indices

	Price – monthly average (Base / Peak**)
	Price/MWh
Day-Ahead DE/AT/LU – PHELIX	€30.46 / €33.39
Day-Ahead FR	€34.23 / €38.83
Day-Ahead CH – SWISSIX	€33.85 / €37.94
Day-Ahead UK	£41.11 / £44.03
Day-Ahead UK Half-Hour	£41.15 / £43.95
Day-Ahead NL	€35.06 / €39.18
Day-Ahead BE	€37.22 / €42.73
European Electricity Index – ELIX***	€27.20 / €31.74
Intraday DE/AT (hourly continuous)	€31.83 / €36.76
Intraday 30-minute continuous DE	€32.09 / €37.00
Intraday 15-minute continuous DE	€32.20 / €37.17
Intraday 15-minute call auction DE	€30.75 / €34.62
Intraday FR (hourly continuous)	€34.78 / €40.64
Intraday 30-minute continuous FR	€34.76 / €40.58
Intraday CH (hourly continuous)	€34.26 / €40.04
Intraday 30-minute continuous CH	€34.26 / €40.04
Intraday NL	€36.09 / €41.18
Intraday BE	€37.06 / €44.15

** Peak excl. weekend

*** Calculated on the orders of DE/AT/LU, FR & CH under the assumption of unlimited transmission capacity between the markets