

PRESS RELEASE

EPEX SPOT power trading results of November 2016

Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 2 December 2016. In November 2016, a total volume of **41,4 TWh** was traded on EPEX SPOT's Day-Ahead and Intraday power markets (November 2015: 51,3 TWh).

Day-Ahead markets

In November 2016, power trading on the Day-Ahead markets on EPEX SPOT (including APX) accounted for a total of 36,099,229 MWh (November 2015: 46,347,393 MWh).

Prices in Central Western Europe, connected within the Multiregional Coupling, converged 7% of the time (November 2015: 22%).

Intraday markets

On the EPEX SPOT Intraday markets (including APX), a total volume of 5,357,151 MWh was traded in November 2016 (November 2015: 4,921,418 MWh).

In November, cross-border trades represented 16% of the total continuous Intraday volume in Germany, France, Netherlands, Belgium, Austria and Switzerland. 15-minute contracts represented 9% of the volume traded on the German, Austrian and Swiss continuous Intraday markets.

More details on volumes and prices are available in the enclosed report on pages 3 and 4.

New members

In November, EPEX SPOT welcomed E6 SA, Hydronext SAS and Duferco Energia SpA as new members to the exchange.

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The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in Central Western Europe and the United Kingdom. The creation of a pan-European power market is what defines EPEX SPOT's mission. In 2015, its 280 members traded 566 TWh – a third of the domestic consumption in the eight countries covered. 49% of its equity is held by HGRT, a holding of transmission system operators. EPEX SPOT is part of EEX Group. For more information, please visit www.epexspot.com.

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EPEX SPOT (incl. APX) – Monthly Figures Report for November 2016

Volumes

Power Spot Volumes	Monthly volume MWh	Monthly volume – previous year MWh
Total	41,456,381	51,268,809
Day-Ahead	36,099,229	46,347,391
Day-Ahead DE/AT/LU	18,217,907	23,357,020
Day-Ahead FR	8,592,505	11,160,882
Day-Ahead UK total	2,916,143	4,584,368
- Day-Ahead auction	2,684,004	4,407,644
- Half-Hour 15:30 auction	232,139	176,724
Day-Ahead NL	2,560,911	3,461,596
Day-Ahead BE	1,946,477	1,990,433
Day-Ahead CH	1,865,286	1,793,092
Intraday	5,357,152	4,921,418
Intraday DE/AT total	3,479,384	3,233,911
- hourly continuous DE	2,640,499	2,486,245
- 15-min continuous DE	292,671	291,864
- 15-min call auction DE	364,247	329,863
- hourly continuous AT	168,563	114,742
- 15-min continuous AT	13,404	11,196
Intraday FR	379,154	310,356
Continuous UK	1,208,458	1,190,517
Intraday NL	89,640	51,884
Intraday BE	63,862	30,973
Intraday CH total	136,654	103,777
- hourly continuous	135,831	101,866
- 15-min continuous	823	1,911

Prices and Indices

	Price – monthly average (Base / Peak*) Price/MWh
Day-Ahead DE/AT/LU – PHELIX	€38,22 / €48,05
Day-Ahead FR	€65,14 / €89,82
Day-Ahead UK	£59,72 / £83,10
Day-Ahead UK Half-Hour	£58,57 / £82,46
Day-Ahead NL	€42,85 / €52,79
Day-Ahead BE	€62,27 / €87,46
Day-Ahead CH – SWISSIX	€60,66 / €74,66
European Electricity Index – ELIX	€44,54 / €59,59**
Intraday DE/AT (hourly continuous)	€37,72 / €48,13
Intraday 15-minute call auction DE	€37,87 / €47,80
Intraday FR	€63,00 / €87,44
Intraday NL	€49,06 / €63,22
Intraday BE	€60,87 / €83,21
Intraday CH	€58,56 / €73,91

* Peak excl. weekend

** Calculated on the orders of DE/AT/LU, FR & CH under the assumption of unlimited transmission capacity between the markets