

PRESS RELEASE

EPEX SPOT power trading results of October 2016

Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 8 November 2016. In October 2016, a total volume of **42,6 TWh** was traded on EPEX SPOT's Day-Ahead and Intraday power markets (October 2015: 47,2 TWh).

Day-Ahead markets

In October 2016, power trading on the Day-Ahead markets on EPEX SPOT (including APX) accounted for a total of 37,467,681 MWh (October 2015: 42,525,225 MWh).

Prices in Central Western Europe, connected within the Multiregional Coupling, converged 13% of the time (October 2015: 26%).

Intraday markets

On the EPEX SPOT Intraday markets (including APX), a total volume of 5,179,046 MWh was traded in October 2016 (October 2015: 4,706,846 MWh).

In October, cross-border trades represented 19% of the total continuous Intraday volume in Germany, France, Netherlands, Belgium, Austria and Switzerland. 15-minute contracts represented 12% of the volume traded on the German, Austrian and Swiss continuous Intraday markets.

More details on volumes and prices are available in the enclosed report on pages 3 and 4.

New members

In October, EPEX SPOT welcomed Volantis Energy Ltd as new member to the exchange.

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The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in Central Western Europe and the United Kingdom. The creation of a pan-European power market is what defines EPEX SPOT's mission. In 2015, its 280 members traded 566 TWh – a third of the domestic consumption in the eight countries covered. 49% of its equity is held by HGRT, a holding of transmission system operators. EPEX SPOT is part of EEX Group. For more information, please visit www.epexspot.com.

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EPEX SPOT (incl. APX) – Monthly Figures Report for October 2016

Volumes

Power Spot Volumes	Monthly volume MWh	Monthly volume – previous year MWh
Total	42,646,726	47,232,071
Day-Ahead	37,467,681	42,525,225
Day-Ahead DE/AT/LU	18,531,010	20,989,567
Day-Ahead FR	9,199,957	9,579,174
Day-Ahead UK total	2,806,450	4,332,919
- Day-Ahead auction	2,610,036	4,160,868
- Half-Hour 15:30 auction	196,414	172,051
Day-Ahead NL	2,708,496	3,357,482
Day-Ahead BE	2,266,488	2,080,994
Day-Ahead CH	1,955,281	2,185,089
Intraday	5,179,045	4,706,846
Intraday DE/AT total	3,345,747	3,010,160
- hourly continuous DE	2,504,561	2,252,405
- 15-min continuous DE	296,086	297,169
- 15-min call auction DE	375,250	362,236
- hourly continuous AT	156,251	92,924
- 15-min continuous AT	13,599	5,426*
Intraday FR	384,342	367,547
Continuous UK	1,106,294	1,085,334
Intraday NL	89,361	42,597
Intraday BE	57,075	29,150
Intraday CH total	196,227	172,058
- hourly continuous	194,419	167,063
- 15-min continuous	1,808	4,995

* Segment launched in October 2015

Prices and Indices

	Price – monthly average (Base / Peak ^{**}) Price/MWh
Day-Ahead DE/AT/LU – PHELIX	€37,13 / €44,18
Day-Ahead FR	€55,14 / €69,75
Day-Ahead UK	£49,27 / £59,35
Day-Ahead UK Half-Hour	£48,61 / £58,50
Day-Ahead NL	€38,00 / €45,34
Day-Ahead BE	€57,19 / €76,10
Day-Ahead CH – SWISSIX	€55,88 / €69,55
European Electricity Index – ELIX	€43,96 / €57,41 ^{**}
Intraday DE/AT (hourly continuous)	€37,51 / €45,24
Intraday 15-minute call auction DE	€37,56 / €44,74
Intraday FR	€55,83 / €69,07
Intraday NL	€40,39 / €50,67
Intraday BE	€57,30 / €75,91
Intraday CH	€55,83 / €68,38

^{**} Peak excl. weekend

^{***} Calculated on the orders of DE/AT/LU, FR & CH under the assumption of unlimited transmission capacity between the markets