

PRESS RELEASE

EPEX SPOT power trading results of July 2016

Volume in flexibility contracts grows across Central Western Europe

Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 1 August 2016. In July 2016, a total volume of **43.8 TWh** was traded on EPEX SPOT's Day-Ahead and Intraday power markets (July 2015: 48.6 TWh).

Trading volumes in 15- and 30-minute contracts grew in July across all markets, underlining the market's need for flexible power trading solutions.

Day-Ahead markets

In July 2016, power trading on the Day-Ahead markets on EPEX SPOT (including APX) accounted for a total of 38,593,473 MWh (July 2015: 43,218,958 MWh).

Prices in Central Western Europe, connected within the Multiregional Coupling, converged 42% of the time (July 2015: 44%).

Intraday markets

On the EPEX SPOT Intraday markets (including APX), a total volume of 5,255,478 MWh was traded in July 2016 (July 2015: 5,342,822 MWh).

In July, cross-border trades represented 21% of the total continuous Intraday volume in Germany, France, Austria and Switzerland. 15-minute contracts represented 11% of the volume traded on the German, Austrian and Swiss continuous Intraday markets.

More details on volumes and prices are available in the enclosed report on pages 3 and 4.

New members

In July, EPEX SPOT welcomed one new member to the exchange. ES FOR IN SE joined German Day-Ahead and Intraday markets in July.

- ENDS

The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in Central Western Europe and the United Kingdom. The creation of a pan-European power market is what defines EPEX SPOT's mission. In 2015, its 280 members traded 566 TWh – a third of the domestic consumption in the eight countries covered. 49% of its equity is held by HGRT, a holding of transmission system operators. EPEX SPOT is part of EEX Group. For more information, please visit www.epexspot.com.

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EPEX SPOT (incl. APX) – Monthly Figures Report for July 2016

Volumes

Power Spot Volumes	Monthly volume MWh	Monthly volume – previous year MWh
Total	43,848,951	48,561,780
Day-Ahead	38,593,473	43,218,958
Day-Ahead DE/AT/LU	19,618,329	21,965,470
Day-Ahead FR	9,685,557	8,863,643
Day-Ahead UK total	3,038,050	4,181,789
- Day-Ahead auction	2,822,980	4,039,696
- Half-Hour 15:30 auction	215,070	142,093
Day-Ahead NL	2,853,443	3,935,421
Day-Ahead BE	1,199,181	2,226,381
Day-Ahead CH	2,198,913	2,046,254
Intraday	5,255,478	5,342,822
Intraday DE/AT total	3,427,786	3,581,838
- hourly continuous DE	2,567,242	2,814,272
- 15-min continuous DE	321,541	319,804
- 15-min call auction DE	396,771	369,775
- hourly continuous AT	131,291	77,987
- 15-min continuous AT	10,942	0*
Intraday FR	347,638	346,535
Continuous UK	1,066,787	1,142,689
Intraday NL	141,804	60,502
Intraday BE	108,277	46,155
Intraday CH total	163,186	165,103
- hourly continuous	155,468	157,490
- 15-min continuous	7,717	7,613

* Segment launched in October 2015

Prices and Indices

	Price – monthly average (Base / Peak**) Price/MWh
Day-Ahead DE/AT/LU – PHELIX	€27.19 / €30.84
Day-Ahead FR	€30.11 / €36.48
Day-Ahead UK	£37.53 / £42.26
Day-Ahead UK Half-Hour	£36.98 / £42.06
Day-Ahead NL	€33.08 / €41.16
Day-Ahead BE	€31.33 / €38.12
Day-Ahead CH – SWISSIX	€28.17 / €32.63
European Electricity Index – ELIX	€24.86 / €29.58***
Intraday DE/AT (hourly continuous)	€27.75 / €31.29
Intraday 15-minute call auction DE	€27.25 / €30.75
Intraday FR	€31.20 / €38.25
Intraday NL	€36.33 / €48.91
Intraday BE	€32.36 / €38.66
Intraday CH	€28.31 / €32.25

** Peak excl. weekend

*** Calculated on the orders of DE/AT/LU, FR & CH under the assumption of unlimited transmission capacity between the markets