

Monthly Power Trading Results of March 2024

Amsterdam / Berlin / Bern / Brussels / London / Paris / Vienna, 5 April 2024

- A total volume of 72.1 TWh was traded on EPEX SPOT markets in March 2024 (March 2023: 64.6 TWh). This represents an increase of 11.7% on year.

EPEX Day-Ahead

- Power trading on the Day-Ahead markets on EPEX SPOT accounted for 55,159.0 GWh (March 2023: 48,182.4 GWh). This represents an increase of 14.5% on year.
- The Day-Ahead market has reached a new record traded volume in Germany and Poland.

EPEX Intraday

- On the EPEX SPOT Intraday markets, a total volume of 16,982.8 GWh was traded (March 2023: 16,396.7 GWh).
- The Intraday market has reached a new record traded volume in Germany (continuous), Great Britain (continuous) and the Netherlands (continuous and auction).

In March 2024, EPEX SPOT announced that the [Hungarian Power Exchange HUPX joined Adex](#) to strengthen and extend the scope of the regional power exchange group for Central Eastern and South Eastern Europe (CEE-SEE). Moreover, the [Exchange Council](#) held its first meeting of the year to discuss alternatives to Second Auction procedure on the Day-Ahead market, as well as to welcome the advancement of the implementation of Localflex in Great Britain.

Furthermore, 1,182.0 GWh were traded on the monthly auction for Guarantees of Origin.

More details on volumes and prices are available in the enclosed report from page 4. Please note that volumes are calculated by using the common industry standard in electricity and exchange business:

For auction trading, the one-sided Market Clearing Volume is listed. For continuous trading, the aggregated sell & buy volume is divided by 2.

Members

In March, EPEX SPOT welcomed **Arosource ApS**, **Balance Commodities DMCC** and **suena GmbH** as new members to the Exchange.

-ENDS

The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in Central Western Europe, the United Kingdom, Switzerland, the Nordics and in Poland. Furthermore, EPEX SPOT newly offers local flexibility markets solution and Guarantees of Origin auctions, to foster the integration of renewable energy sources and to enhance the engagement of consumers and producers in the power market. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. Over 380 members trade electricity on EPEX SPOT. 49% of its equity is held by HGRT, a holding of transmission system operators. For more information, please visit www.epexspot.com.

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EPEX SPOT – Monthly Figures Report for March 2024

Volumes

Power Spot Volumes	Monthly volume GWh	Monthly volume previous year - GWh
Total	72,141.9	64,579.3
Day-Ahead	55,159.0	48,182.4
AT	1,612.3	1,885.0
BE	1,774.7	1,700.1
CH	2,297.4	1,610.3
DE-LU	24,059.5	20,664.8
DK	1,399.1	1,151.9
FI	459.5	176.6
FR	11,270.7	10,436.8
GB total	4,665.8	4,148.1
- GB Day-Ahead auction	3,838.2	3,429.1
- GB 30min Day-Ahead auction	827.6	718.9
NL	3,956.5	3,530.4
NO	1,067.1	794.9
PL	338.9	190.2
SE	2,257.5	1,893.5
Intraday	16,982.8	16,396.7
AT total	721.6	536.7
- AT Intraday continuous (60, 15 min)	704.8	517.4
- AT 15min Intraday auction	16.8	19.3
BE total	545.4	541.7
- BE Intraday continuous (60, 30, 15 min)	543.7	539.4
- BE 15min Intraday auction	1.7	2.3
CH total	56.1	67.7
- CH Intraday continuous (60, 30, 15 min)	50.7	56.9
- CH 60min Intraday auctions	5.4	10.8
DE total	7,958.5	7,804.1
- DE Intraday continuous (60, 30, 15 min)	7,151.4	7,067.5
- DE 15min Intraday auction	807.0	736.6
DK Intraday continuous	657.9	501.5
FI Intraday continuous	41.3	50.5
FR total	1,418.6	2,382.1

- FR Intraday continuous (60, 30 min)	1,417.3	2,381.6
- FR 30min Intraday auction	1.3	0.6
GB total	3,846.1	3,110.5
- GB Intraday continuous	3,124.0	2,525.7
- GB 30min Intraday auctions	722.1	584.8
NL total	1,406.4	1,090.0
- NL Intraday continuous (60, 30, 15 min)	1,363.9	1,060.6
- NL 15min Intraday auction	42.6	29.4
NO Intraday continuous	100.5	92.9
PL Intraday continuous	80.0	34.7
SE Intraday continuous	150.2	184.2
OTC Registration	0.0	0.2

Guarantees of Origin	monthly volume GWh	monthly volume previous year - GWh
Total*	1,182.0	129.3

*volume traded on monthly trading date; delivery periods may vary

EPEX Indices

	Price – monthly average Price/MWh
Day-Ahead	(Base / Peak*)
AT – PHELIX AT	€63.64 / €73.27
BE	€61.17 / €67.52
CH – SWISSIX	€72.56 / €82.37
DE-LU – PHELIX DE	€64.70 / €74.04
DK1	€61.24 / €69.09
DK2	€61.05 / €70.26
FI	€59.38 / €71.09
FR	€53.59 / €57.88
GB	£61.33 / £69.12
GB Half-Hour	£61.94 / £69.07
NL	€63.41 / €71.14
NO1	€58.73 / €65.11
NO2	€58.73 / €65.11
NO3	€53.09 / €58.35
NO4	€48.09 / €52.60
NO5	€59.74 / €64.57
PL	€75.36 / €84.13
SE1	€50.06 / €56.80
SE2	€50.06 / €56.80
SE3	€52.60 / €61.46
SE4	€56.05 / €67.21

Intraday auction

AT – 15 min 15:00 auction	€61.59 / €71.31
BE – 15 min 15:00 auction	€58.92 / 59.84
CH – 60 min 16:30 auction	€73.08 / €82.15
CH – 60 min 11:15 auction	€764.25 / €568.12
DE – 15 min 15:00 auction	€64.60 / €74.55
FR – 30 min 17:00 auction	€52.72 / €56.11
GB – 30 min 17:30 auction	£62.62 / £70.00
GB – 30 min 8:00 auction ⁵⁸	£66.55 / £68.70
NL – 15 min 15:00 auction	€62.63 / €71.21

Intraday continuous	ID Full**	ID3**	ID1**
AT (60 min)	€60.80	€61.36	€60.70
BE (60 min)	€62.42	€61.72	€60.51
CH (60 min)	€73.33	€73.77	€73.76
DE (60 min)	€66.88	€67.17	€67.62
DK1 (60 min)	€60.82	€61.68	-
DK2 (60 min)	€60.76	€60.53	-
FI (60 min)	€59.58	-	-
FR (60 min)	€52.82	€51.97	€53.49
GB (RPD)	£63.02	-	-
NL (60 min)	€63.28	€63.40	€66.09
NO1 (60 min)	€57.81	-	-
NO2 (60 min)	€57.62	-	-
NO3 (60 min)	€52.50	-	-

NO4 (60 min)	€47.71	-	-
NO5 (60 min)	€59.71	-	-
PL	€74.91	-	-
SE1 (60 min)	€48.84	-	-
SE2 (60 min)	€49.39	-	-
SE3 (60 min)	€51.61	-	-
SE4 (60 min)	€54.83	-	-

*Peak excl. weekend

**ID Full = weighted average price of all continuous trades executed during the full trading session of any EPEX SPOT continuous contract.

ID3 = weighted average price of all continuous trades executed within the last 3 trading hours of a contract

ID1 = weighted average price of all continuous trades executed within the last trading hour of a contract

For more information on Index calculation please click [here](#).